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Validation Report

AES CCIT INTERNATIONAL LIMITED C/O AES

VALIDATION OF THE CDM-PROJECT: PIABANHA RIVER HYDROELECTRIC PLANTS

REPORT NO. 1066138

2008, March 05

TÜV SÜD Industrie Service GmbH Carbon Management Service Westendstr. 199 - 80686 Munich – GERMANY Page 1 of 1



Report No.	Date of first issue	Revision No.	Date of this revision	Certificate No.
1066138	2008-02-22	1	2008-03-05	-
				·
Subject: Valida	tion of a CDM Project			
Certification Boo	trie Service GmbH Jy "climate and energy" 9 - 80686 Munich	TÜ Ca We	V SÜD Contract Partner V SÜD Industrie Service rbon Management Servi estendstr. 199 - 80686 M rmany	GmbH
	national Limited c/o AES ulevard, 11th floor 203	43 [°] 43 [°]	oject Site(s): °06'39.6"W; 22°17'17.2"\$ '07'2.2"W; 22°13'33.9"S '09'35.3"W: 22°11'50.8"\$	 PCH Monte Alegre

Arlington, VA 22203	43°09'35.3"W; 22°11'50.8"S – PCH São Sebastião		
Project Title: Piabanha River Hydroelectric Plants			
Applied Methodology / Version:	Scope(s): 1		
ACM0002 / Version 06			
First PDD Version:	Final PDD version:		
Date of issuance: 2007-10-01	Date of issuance: 2008-02-21		
Version No.: 1	Version No.: 3		
Starting Date of GSP 2007-10-05			
Estimated Annual Emission Reduction:	71,006 tCO2e		
Assessment Team Leader:	Further Assessment Team Members:		
Martin Schroeder (TÜV SÜD)	Johann Thaler (TÜV SÜD DO BRASIL)		

Summary of the Validation Opinion:

- The review of the project design documentation and the subsequent follow-up interviews have provided TÜV SÜD with sufficient evidence to determine the fulfilment of all stated criteria. In our opinion, the project meets all relevant UNFCCC requirements for the CDM. Hence TÜV SÜD will recommend the project for registration by the CDM Executive Board in case letters of approval of all Parties involved will be available before the expiring date of the applied methodology(ies) or the applied methodology version respectively.
- The review of the project design documentation and the subsequent follow-up interviews have not provided TÜV SÜD with sufficient evidence to determine the fulfilment of all stated criteria. Hence TÜV SÜD will not recommend the project for registration by the CDM Executive Board and will inform the project participants and the CDM Executive Board on this decision.



Abbreviations

ACM	Approved Consolidated Methodology
CAR	Corrective Action Request
CDM	Clean Development Mechanism
CER	Certified Emission Reduction
CR	Clarification Request
DNA	Designated National Authority
DOE	Designated Operational Entity
EB	Executive Board
EIA / EA	Environmental Impact Assessment / Environmental Assessment
ER	Emission reduction
GHG	Greenhouse gas(es)
IRR	Internal Rate of Return
KP	Kyoto Protocol
MP	Monitoring Plan
NGO	Non Governmental Organisation
ONS	National Dispatch Center (Operador Nacional do Sistema Eletrico)
PDD	Project Design Document
PP	Project Participant
TÜV SÜD	TÜV SÜD Industrie Service GmbH
UNFCCC	United Nations Framework Convention on Climate Change
VVM	Validation and Verification Manual

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1 INTRODUCTION

1.1 Objective

The validation objective is an independent assessment by a Third Party (Designated Operational Entity = DOE) of a proposed project activity against all defined criteria set for the registration under the Clean Development Mechanism (CDM). Validation is part of the CDM project cycle and will finally result in a conclusion by the executing DOE whether a project activity is valid and should be submitted for registration to the CDM-EB. The ultimate decision on the registration of a proposed project activity rests at the CDM Executive Board and the Parties involved.

The project activity discussed by this validation report has been submitted under the project title:

Piabanha River Hydroelectric Plants

1.2 Scope

The scope of any assessment is defined by the underlying legislation, regulation and guidance given by relevant entities or authorities. In the case of CDM project activities the scope is set by:

- > The Kyoto Protocol, in particular § 12
- Decision 2/CMP1 and Decision 3/CMP.1 (Marrakech Accords)
- Further COP/MOP decisions with reference to the CDM (e.g. decisions 4 8/CMP.1)
- Decisions by the EB published under <u>http://cdm.unfccc.int</u>
- Specific guidance by the EB published under <u>http://cdm.unfccc.int</u>
- Guidelines for Completing the Project Design Document (CDM-PDD), and the Proposed New Baseline and Monitoring Methodlogy (CDM-NM)
- The applied approved methodology
- > The technical environment of the project (technical scope)
- Internal and national standards on monitoring and QA/QC
- Technical guideline and information on best practice

The validation is not meant to provide any consulting towards the client. However, stated requests for clarifications and/or corrective actions may provide input for improvement of the project design.

Once TÜV SÜD receives a first PDD version, it is made publicly available on the internet at TÜV SÜD's webpage as well as on the UNFCCC CDM-webpages for starting a 30 day global stakeholder consultation process (GSP). In case of any request a PDD might be revised (under certain conditions the GSP will be repeated) and the final PDD will form the basis for the final evaluation as presented by this report. Information on the first and on the final PDD version is presented at page 1.

The only purpose of a validation is its use during the registration process as part of the CDM project cycle. Hence, TÜV SÜD can not be held liable by any party for decisions made or not made based on the validation opinion, which will go beyond that purpose. Page 5 of 5



2 METHODOLOGY

The project assessment aims at being a risk based approach and is based on the methodology developed in the Validation and Verification Manual (for further information see <u>www.vvmanual.info</u>), an initiative of Designated and Applicant Entities, which aims to harmonize the approach and quality of all such assessments.

In order to ensure transparency, a validation protocol was customised for the project. TÜV SÜD developed a "cook-book" for methodology-specific checklists and protocol based on the templates presented by the Validation and Verification Manual. The protocol shows, in a transparent manner, criteria (requirements), the discussion of each criterion by the assessment team and the results from validating the identified criteria. The validation protocol serves the following purposes:

- It organises, details and clarifies the requirements a CDM project is expected to meet;
- It ensures a transparent validation process where the validator will document how a particular requirement has been validated and the result of the validation.

The validation protocol consists of three tables. The different columns in these tables are described in the figure below.

Validation Protoco	ol Table 1: Col	nformity of Project Activity a	nd PDD	
Checklist Topic / Question	Reference	Comments	PDD in GSP	Final PDD
The checklist is organised in sec- tions following the arrangement of the applied PDD version. Each section is then further sub- divided. The low- est level consti- tutes a checklist question / crite- rion.	erence to documents	The section is used to elaborate and discuss the checklist question and/or the conformance to the question. It is further used to explain the conclusions reached. In some cases sub-checklist are applied indicating yes/no decisions on the compliance with the stated criterion. Any Re- quest has to be substanti- ated within this column	Conclusions are presented based on the assessment of the first PDD ver- sion. This is either acceptable based on evidence pro- vided (🗹), or a Corrective Action Request (CAR) due to non- compliance with the checklist question (See below). Clari- fication Request (CR) is used when the validation team has identified a need for further clarification.	Conclusions are presented in the same manner based on the as- sessment of the final PDD version.

The completed validation protocol is enclosed in Annex 1 to this report.

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Validation Protocol Table 2: Resolution of Corrective Action and Clarification Requests							
<i>Clarifications and cor- rective action re- quests</i>	Ref. to table 1	Summary of project owner response	Validation team conclu- sion				
If the conclusions from table 1 are either a Cor- rective Action Request or a Clarification Re- quest, these should be listed in this section.	Reference to the checklist question number in Table 1 where the Corrective Action Request or Clarification Request is explained.	project participants during the communica- tions with the valida-	team's responses and final conclusions. The conclu- sions should also be in- cluded in Table 1, under				

In case of a denial of the project activity more detailed information on this decision will be presented in table 3.

Validation Protocol Table 3: Unresolved Corrective Action and Clarification Requests						
<i>Clarifications and cor- rective action re- quests</i>	Id. of CAR/CR 1	Explanation of the Conclusion for Denial				
If the final conclusions from table 2 results in a denial the referenced request should be listed in this section.		This section should present a detail explanation, why the project is finally considered not to be in compli- ance with a criterion.				

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2.1 Appointment of the Assessment Team

According to the technical scopes and experiences in the sectoral or national business environment TÜV SÜD has composed a project team in accordance with the appointment rules of the TÜV SÜD certification body "climate and energy". The composition of an assessment team has to be approved by the Certification Body ensuring that the required skills are covered by the team. The Certification Body TÜV SÜD operates four qualification levels for team members that are assigned by formal appointment rules:

- Assessment Team Leader (ATL)
- Greenhouse Gas Auditor (GHG-A)
- Greenhouse Gas Auditor Trainee (T)
- ➢ Experts (E)

It is required that the sectoral scope linked to the methodology has to be covered by the assessment team.

The validation team was consisting of the following experts (the responsible Assessment Team Leader in written in bold letters):

Name	Qualification	Coverage of technical scope	Coverage of sectoral expertise	Host coun- try experi- ence	
Martin Schröder	ATL	M	Ŋ		
Johann Thaler	GHG-A	\checkmark	V	V	

Martin Schröder is an appointed GHG-Auditor by the certification body "climate and energy" of TÜV SÜD Industrie Service GmbH. Within TÜV SÜD he is responsible for the validation and verification of forestry and agriculture based GHG mitigation projects. He passed extensive internal training in the field of auditing.

Johann Thaler graduated as Master of environmental Economy at the University of Augsburg. During his study he got first experiences in environmental management systems. His master thesis was about a fuel switch program in Brazil as a CDM project. Based in Brazil he has been working for TÜV SÜD as a GHG auditor on freelance basis since March 2005. He attended and successfully finished a ISO 14001 Environmental Management Internal Auditing Training. Page 8 of 8



2.2 Review of Documents

The first PDD version submitted by the client and additional background documents related to the project design and baseline were reviewed as initial step of the validation process. A complete list of all documents and proofs reviewed is attached as annex 2 to this report.

2.3 Follow-up Interviews

On October 08-09, 2007 TÜV SÜD performed an interview on-site with project participants to confirm selected information and to resolve issues identified in the first document review. The table below provides a list of all persons interviewed in the context of the on-site visit.

Name	Organisation
Clauber Leite	Environmental Department, AES Rio PCH Ltda
Samy Hotimsky	Environmental Department, AES Rio PCH Ltda
Roberto Sattamini	Engineer, AES Rio PCH Ltda
Alessandra Marinheiro	Project Director, AES Rio PCH Ltda

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2.4 Resolution of Clarification and Corrective Action Requests

The objective of this phase of the validation is to resolve the requests for corrective actions and clarifications and any other outstanding issues which needed to be clarified for TÜV SÜD's positive conclusion on the project design. The Corrective Action Requests and Clarification Requests raised by TÜV SÜD were resolved during communication between the client and TÜV SÜD. To guarantee the transparency of the validation process, the concerns raised and responses that have been given are summarised in chapter 3 below and documented in more detail in the validation protocol in annex 1.

2.5 Internal Quality Control

As final step of a validation the validation report and the protocol have to undergo and internal quality control procedure by the Certification Body "climate and energy", i.e. each report has to be approved either by the head of the certification body or his deputy. In case one of these two persons is part of the assessment team approval can only be given by the other one.

It rests at the decision of TÜV SÜD's Certification Body whether a project will be submitted for requesting registration by the EB or not.

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3 SUMMARY OF FINDINGS

As informed above all findings are summarized in table 2 of the attached validation protocol.

History of the validation process

The audit team has been provided with a draft PDD in October 2007. Based on this documentation a document review and a fact finding mission in form of an on-site audit have taken place. Afterwards the client decided to revise the PDD according to the CARs and CRs indicated in the audit process. The final PDD version submitted in February 2008 serves as the basis for the assessment presented herewith. Changes are not considered to be significant with respect to the qualification of the project as a CDM project based on the two main objectives of the CDM to achieve a reduction of anthropogenic GHG emissions by sources and to contribute to sustainable development.

Project description

The proposed project activity is being developed and managed by AES Rio PCH Ltda., which is a special purpose company owned by AES Tiete S.A. (99 %) and AES Minas PCH Ltda. (1 %). It comprises three run-of-the-river hydroelectric plants with capacities of 15.8 MW (PCH Posse), 18.6 MW (PCH Monte Alegre) and 17.2 MW (PCH São Sebastião), summing up to 51.6 MW of installed capacity, on the Piabanha River, located in the State of Rio de Janeiro, Brasil. The hydroelectric plants do not require accumulating water for operation, thus very small reservoirs (0.4570 km², 0.03190 km², 0.04903 km²) are used only to assure adequate water flow at the intake point.

The main objective of the project is to generate power from clean, renewable hydroelectric power and to supply it to the Brazilian South-Southeast-Midwest interconnected grid while contributing to the regional/local economic development. The project activity reduces emissions of greenhouse gas (GHG) by avoiding electricity generation by fossil fuel sources (and CO₂ emissions), which would be generating (and emitting) in the absence of the project.

Findings

In total the assessment team expressed 5 Clarification Requests and 43 Corrective Action Requests.

The key findings during the validation process were related to the provision of information which was missing or not updated, inconsistencies in the information within the PDD and between the PDD and other CDM related documents, to the IRR calculation and application of benchmark, to the barrier and common practice analysis. Besides, parameters were missing or not complete.

Considering these findings the PDD version 1 has been revised and the actual PDD version 3 is in compliance with the CDM requirements.

Baseline calculation

The emissions factor calculation sheet for 2006 has been submitted to the validation team. The calculation of the emissions factor has been verified by the validation team. The validation team can confirm the ex-ante application of the project's emissions factor of 2006 which is 0.2826 tCO2/MWh.

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Project emissions do not have to be considered when determining the emission reductions of the proposed project activity as the power density of the project is bigger than 10 W/m2. The calculation for the determination of emission reductions is correctly applied.

The baseline scenario is the continuation of the current situation of electricity supplied by large hydro and thermal power stations from the South-Southeast-Midwest Brazilian interconnected grid.

Additionality

The additionality of the project was checked carefully. In doing so the assessment team has put the main focus on the following issues.

The assessment team has reviewed the proof for the early consideration of the project. The consideration of CDM is evidenced by the meeting of the AES Tietê S.A Board of Directors on January 29, 2007 approving the investment decision. The meeting is clearly dated before the project's starting date. This one is determined as the starting date of the engineering design phase as the purchase contracts of the main equipment were still under negotiation with potential suppliers at the time of writing this validation report.

In step one of applying the tool for the demonstration and assessment of additionality (additionality tool) it is concluded that there exist alternatives to the proposed project activity, the additionality criteria is fulfilled. Step two of the additionality tool, the investment analysis (benchmark analysis), describes in detail that the proposed project is not financially attractive without CER revenues. The assessment team has checked all sources of the IRR calculation (see spreadsheet "Piabanha Model_MGM_17out07.v3") as well as the correct application of the benchmark (government bonds), as presented in Sub-steps 2b and 2c of the PDD. The IRR (8.8 %) is clearly below the benchmark of 11.14 %. Even by conducting a sensitivity analysis which takes into account 10 % variations in Engineering, Procurement and Construction costs, energy prices and Operation and Maintenance costs, the IRR remains below the benchmark. It may be concluded that the project is financially unattractive without CER revenues. The IRR calculation sheet will be uploaded together with the PDD.

The barrier analysis (Step 3) of the additionality tool substantiates the investment analysis.

In step 4, common practice analysis, hydropower stations that are operational and under construction in the State of Rio de Janeiro State, where the Piabanha Hydroelectric Plants are located, are assessed. There are 08 small hydro power plants in operation and 6 small hydro plants under construction. All of the ones under construction are financed by the federal incentive program PROINFA. All of the operational small hydro plants, started operation, except for the Comendador Venâncio plant which is owned by Companhia Energética Paulista, more than 40 years ago. They were built during a different historical context, including a set of barriers not comparable to the ones faced by modern projects. The Comendador Venâncio plant, built in 2005, used the CDM mechanism to surpass financial hurdles.

To conclude the additionality assessment it may be stated that the proposed project activity is without doubt additional.

The project boundary, the project's starting date as well as the starting date of the crediting period are clearly defined in the last submitted PDD.

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4 COMMENTS BY PARTIES, STAKEHOLDERS AND NGOS

TÜV SÜD published the project documents on UNFCCC website by installing a link to TÜV SÜD's own website and invited comments by Parties, stakeholders and non-governmental organisations during a period of 30 days.

The following table presents all key information on this process:

webpage:							
http://www.netinform.de/KE/Wegweiser/Ebene1 Projekte.aspx?Ebene1 ID=26&mode=0							
Starting date of the global stakeholder consultation process:							
2007-10-05							
Comment submitted by: Issues raised:							
Response by TÜV SÜD:	Response by TÜV SÜD:						
-							

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5 VALIDATION OPINION

TÜV SÜD has performed a validation of the following proposed CDM project activity:

Piabanha River Hydroelectric Plants

The review of the project design documentation and the subsequent follow-up interviews have provided TÜV SÜD with sufficient evidence to determine the fulfilment of stated criteria. In our opinion, the project meets all relevant UNFCCC requirements for the CDM. Hence TÜV SÜD will recommend the project for registration by the CDM Executive Board.

An analysis as provided by the applied methodology demonstrates that the proposed project activity is not a likely baseline scenario. Emission reductions attributable to the project are hence additional to any that would occur in the absence of the project activity. Given that the project is implemented as designed, the project is likely to achieve the estimated amount of emission reductions as specified within the final PDD version.

The validation is based on the information made available to us and the engagement conditions detailed in this report. The validation has been performed using a risk based approach as described above. The only purpose of this report is its use during the registration process as part of the CDM project cycle. Hence, TÜV SÜD can not be held liable by any party for decisions made or not made based on the validation opinion, which will go beyond that purpose.

Munich, 2008-__-

Munich, 2008-

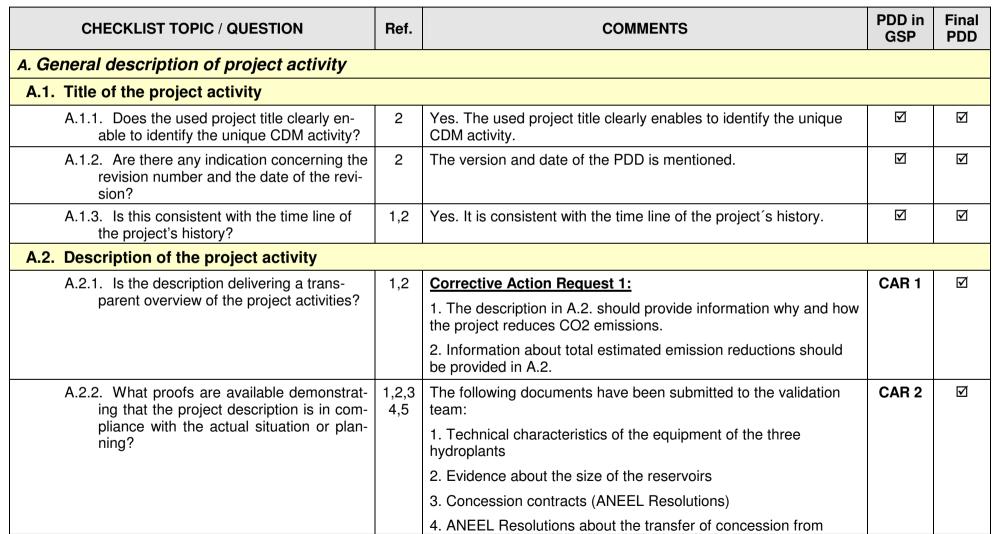
Werner Betzenbichler Certification Body "climate and energy" TÜV SÜD Industrie Service GmbH Martin Schröder Assessment Team Leader



Annex 1: Validation Protocol

Project Title: Piabanha River Hydroelectric Plants Project N°: 1066138 Date of Completion: 05/03/2008 Number of Pages: 63

Table 1 Conformity of Project Activity and PDD







CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
		Guascor Geratec Ltda. to AES Rio PCH Ltda. PPA contract does not exist yet. The prevision is at the end of		
		2007.		
		 <u>Corrective Action Request 2:</u> 1. Project participants (PPs) are requested to revise the size of the reservoir of the hydro-plant Posse. The correct value according to the information found on-site is 0.032 km2. 2. GPS coordinates of Monte Alegre and São Sebastião should be revised and it should be submitted evidence of the used coordinates. 3. The installed capacity should be revised for the hydroplants Monte Alegre e Posse. 4. The time schedule of the project activity should be submitted to the validation team. 		
A.2.3. Is the information provided by these proofs consistent with the information provided by the PDD?	1,2,3 4,5	See A.2.2.	See CAR 2	Ø
A.2.4. Is all information presented consistent	1,2	The GPS coordinates indicated in A.2. are not consistent with the	See	V



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
with details provided by further chapters		ones indicated in A.4.1.4 and/or not complete.	CAR 2	
of the PDD?		See A.2.2.		
A.3. Project participants				
A.3.1. Is the form required for the indication of project participants correctly applied?	2	Yes. The form required for the indication of project participants is correctly applied.	Ŋ	Ø
A.3.2. Is the participation of the listed entities	1,2	Corrective Action Request 3:	CAR 3	V
or Parties confirmed by each one of them?		The (voluntary) participation of the project participants at the CDM project should be confirmed by each of them by submitting a declaration to the validation team.		
A.3.3. Is all information on participants / Par- ties provided in consistency with details	1,2, 10	Yes. Information on participants provided in A.3. is consistent with details provided in Annex 1 of the PDD.	CAR 4	Ø
provided by further chapters of the PDD (in particular annex 1)?		However, it is not clear according to the PDD that AES Tiete S/A. owns 99 % of AES Rio PCH Ltda.		
		Corrective Action Request 4:		
		PPs are requested to inform in the PDD that AES Tiete S/A holds 99 % of AES Rio PCH Ltda.		
A.4. Technical description of the project activ	ity			
A.4.1. Location of the project activity				
A.4.1.1. Does the information provided	1,2	Corrective Action Request 5:	CAR 5	V
on the location of the project activity allow for a clear identification of the site(s)?		 The project participants should submit evidences for the indicated GPS dates and inform from where such GPS coordinates were taken. Besides, it seems that the indi- 		



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
		cated GPS coordinates are not complete (see also A.2.2.).		
		It should be provided an exact postal address of the pro- ject sites.		
A.4.1.2. How is it ensured and/or dem- onstrated, that the project propo- nents can implement the project at this site (ownership, licenses, con- tracts etc.)?	1,2,6	There have been presented land purchase contracts to the valida- tion team. It was shown to the validation team during the on-site visit that AES Rio PCH Ltda. is the owner of the land where the small hy- dro plants will be constructed.	Ø	
A.4.2. Category(ies) of project activity			·	
A.4.2.1. To which category(ies) does the project activity belonging to? Is the category correctly identified and indicated?	2	The project activity belongs to category 1. The category is correctly identified.	Ø	Ŋ
A.4.3. Technology to be employed by the p	roject a	activity		
A.4.3.1. Does the technical design of the project activity reflect current good practices?	1,2, 18, 28	See A.4.3.2.	See CAR 6	V
A.4.3.2. Does the description of the technology to be applied provide sufficient and transparent input/ in- formation to evaluate its impact on the greenhouse gas balance?	1,2,3	Yes. The description of the technology to be applied provides sufficient and transparent input to evaluate its impact on the greenhouse gas balance.	CAR 6	Ø
		<u>Corrective Action Request 6:</u> 1. Some more specifications of the turbines (like		



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
		manufacturer, nominal rotation, nominal outflow) and generators (like model, manufacturer) should be indicated in the PDD.		
		Annual average flow-rate of the river and waterfall should be mentioned in the PDD.		
A.4.3.3. Does the implementation of the project activity require any technol- ogy transfer from annex-I-countries to the host country(ies)?	1,2,3	There has been no technology transfer for the principal equipment from annex-I-countries to the host country due to the project activ- ity.	Ø	V
A.4.3.4. Is the technology implemented by the project activity environmen- tally safe?	1,2,3	The technology is widely implemented in Brazil and is considered to be environmentally safe.	V	Ŋ
A.4.3.5. Is the information provided in compliance with actual situation or planning?	1,2,3	Yes. The information provided is in compliance with actual situa- tion or planning.	V	Ŋ
A.4.3.6. Does the project use state of the art technology and / or does the technology result in a significantly better performance than any com- monly used technologies in the host country?	1,2,3	The project uses state of the art technology according to informa- tion obtained on-site.	Ø	V
A.4.3.7. Is the project technology likely to be substituted by other or more efficient technologies within the pro- ject period?	1,2,3	No. The project technology is not likely to be substituted by other or more efficient technologies within the project period.	Ø	Ŋ
A.4.3.8. Does the project require exten- sive initial training and maintenance	1,2,3 ,7	Technical know-how will be transferred to local operation and maintenance teams by formal training programs and manuals.	Ø	V



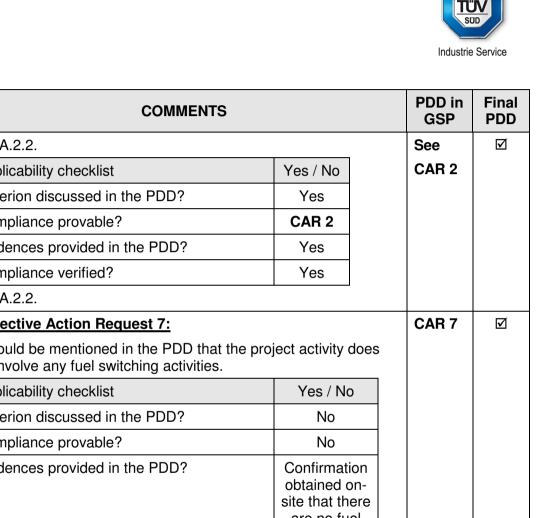
CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
efforts in order to be carried out as	,7	maintenance teams by formal training programs and manuals.		
scheduled during the project pe- riod?		One of its tasks is to carry out periodically internal training for the operators and maintenance efforts.		
		A document of realized training about the new measurement sys- tem was presented to the validation team. People who partici- pated in this training will probably be responsible for teaching of operators in the hydro-plants of the project activity.		
A.4.3.9. Is information available on the demand and requirements for train- ing and maintenance?	1,2,3 ,7	See A.4.3.8.	Ø	
A.4.3.10. Is a schedule available for the implementation of the project and are there any risks for delays?	1,2	See A.2.2.	See CAR 2	V
A.4.4. Estimated amount of emission reduct	tions o	ver the chosen crediting period		
A.4.4.1. Is the form required for the indi- cation of projected emission reduc- tions correctly applied?	2	The form required for the indication of projected emission reduc- tions is correctly applied.	Ø	V
A.4.4.2. Are the figures provided consis- tent with other data presented in the PDD?	1,2	The figures provided are consistent with other data presented in the PDD. However, the figures should be revised. See B.6.3.1.	See CAR 28	Ø
A.4.5. Public funding of the project activity	<u></u>			
A.4.5.1. Is the information provided on	1,2	No public funding is involved for the project activity.	V	V

Project Title: Piabanha River Hydroelectric Plants Project N°: 1066138 Date of Completion: 05/03/2008 Number of Pages: 63



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		Final PDD		
public funding provided in compli- ance with the actual situation or planning as available by the project participants?		The project activity has been financed by own equity through AES Tiete, which is the only shareholder of AES Rio.				
A.4.5.2. Is all information provided con- sistent with the details given in re- maining chapters of the PDD (in particular annex 2)?	1,2	The information provided is consistent with the details given in remaining chapters of the PDD.		Ø		
B. Application of a baseline and monitoring	meth	odology				
B.1. Title and reference of the approved base	line an	d monitoring methodology				
B.1.1. Are reference number, version num-	1,2,	Everything is indicated.	V	V		
ber, and title of the baseline and monitor- ing methodology clearly indicated?	14,					
	15					
B.1.2. Is the applied version the most recent	1,2,	Version 6 is the most recent version of ACM0002.	Ŋ	Ø		
one and / or is this version still applica- ble?	14,					
	15					
B.2. Justification of the choice of the methodology and why it is applicable to the project activity						
B.2.1. Is the applied methodology considered	1,2,	Yes. The applied methodology is considered to be the most ap-	V	\checkmark		
the most appropriate one?	14,	propriate one.				
	15					

Fill in the required amount of sub checklists for applicability criteria as given by the methodology applied and comment at least every line answered with "No"



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
B.2.2. Criterion 1:	1,2,	See A.2.2.		See	V
Type of capacity addition by renewable energy	14,	Applicability checklist	Yes / No	CAR 2	
	15	Criterion discussed in the PDD?	Yes		
		Compliance provable?	CAR 2		
		Evidences provided in the PDD?	Yes		
		Compliance verified?	Yes		
		See A.2.2.			
B.2.3. Criterion 2:	1,2,	Corrective Action Request 7:		CAR 7	V
Exclusion of fuel switching activities	14,	It should be mentioned in the PDD that the pro	ject activity does		
	15	not involve any fuel switching activities.			
		Applicability checklist	Yes / No		
		Criterion discussed in the PDD?	No		
		Compliance provable?	No		
		Evidences provided in the PDD?	Confirmation obtained on- site that there are no fuel switching ac- tivities in- volved		
		Compliance verified?	Confirmation obtained on- site		



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
B.2.4. Criterion 3: Defined electricity grid boundaries	1,2,		CAR 8	V
	14,	The electricity grid to which the project belongs to is not explicitly mentioned in the PDD.		
	15	Corrective Action Request 8:		
		Information on characteristics of the grid to which the project be- longs to should be provided in B.2. and/or B.3. of the PDD.		
		Applicability checklist Yes / No		
		Criterion discussed in the PDD? No		
		Compliance provable? No		
		Evidences provided in the PDD? No		
		Compliance verified? CAR 7		
B.2.5. Criterion 4: Approved inclusion in other methodolo- gies (if applied only)	1,2	Not applicable.		V
B.3. Description of the sources and gases in	cluded	in the project boundary	·	
ntegrate the required amount of sub-checklists for so wered with "No"	urces an	d gases as given by the methodology applied and comment on at le	ast every li	ne an-
B.3.1. Source:	1,2,	Not applicable.	\checkmark	\checkmark

B.3.1. Source:	1,2,	Not applicable.		V	V
Fugitive Emissions from non- condensable gases (geothermal activities	14,	Boundary checklist	Yes / No		
only)	15	Source and gas(es) discussed by the PDD?			
Gas(es): CO ₂ , CH ₄ Type: Project Emissions		Inclusion / exclusion justified?			
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Explanation / Justification sufficient?			



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Fina PDD
		Consistency with monitoring plan?			
B.3.2. Source: Emissions from combustion of fossil fuels (geothermal activities only) Gas(es): CO ₂ Type: Project Emissions	1,2,	Not applicable.		Ø	
	14, 15	Boundary checklist Source and gas(es) discussed by the PDD? Inclusion / exclusion justified?	Yes / No		
		Explanation / Justification sufficient? Consistency with monitoring plan?			
B.3.3. Source: Emissions from the reservoir (new hy- droelectric activities only) Gas(es): CO ₂ , CH ₄ Type: Project Emissions	1,2, 14, 15	No project emissions, as power density is great <u>Corrective Action Request 9:</u>			Ø
		It should be clearly justified why project emission from the project boundary.		led	
		Boundary checklist Source and gas(es) discussed by the PDD?	Yes / No Yes		
		Inclusion / exclusion justified?	No		
		Evelopetion / locatification conflictent0	No		
		Explanation / Justification sufficient? Consistency with monitoring plan?	No		



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
B.3.4. Source: Emissions from electricity generation in fossil fuel fired power plants of the pro- ject electricity system Gas(es): CO ₂ Type: Baseline Emissions	1,2, 14, 15	Boundary checklist Source and gas(es) discussed by the PDD? Inclusion / exclusion justified? Explanation / Justification sufficient? Consistency with monitoring plan?	Yes / No Yes Yes Yes Yes		
B.3.5. Source: Emissions from electricity generation in fossil fuel fired power plants of any con- nected electricity system Gas(es): CO ₂ Type: Baseline Emissions	1,2, 14, 15	Corrective Action Request 10: It should be clearly explained in the PDD why t electricity subsystem and the electricity imported tries (like Argentine, Uruguay) are not included boundary. Boundary checklist Source and gas(es) discussed by the PDD? Inclusion / exclusion justified? Explanation / Justification sufficient? Consistency with monitoring plan?	ed from other cour		



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
B.3.6. Source:	1,2,			V	V
Emissions from electricity generation in fossil fuel fired power plants of imported	14,	Boundary checklist	Yes / No		
electricity (project electricity consump-	15	Source and gas(es) discussed by the PDD?	Yes		
tion) Gas(es): CO ₂		Inclusion / exclusion justified?	Yes		
		Explanation / Justification sufficient?	Yes		
		Consistency with monitoring plan?	Yes		
B.3.7. Do the spatial and technological boundaries as verified on-site comply with the discussion provided by the PDD?	1,2, 14, 15	The spatial and technological boundaries are not explicitly men- tioned in the PDD. Corrective Action Request 11: PPs are requested to mention the spatial and technological boundaries in the PDD.		CAR 11	Ø
B.4. Description of how the baseline scenario	is ide	ntified and description of the identified ba	aseline scenar	io	
B.4.1. Is it clearly described that the baseline is represented by the combined margin of the grid the activity will be connected to?	1,2, 14, 15	In B.6.1. "Explanation of methodological choice scribed that the baseline is represented by the of the grid the activity will be connected to.			Ø
B.4.2. In case of any modification or retrofit of	1,2,	Not applicable, as neither modification nor retro	ofit given.	\checkmark	\checkmark
existing facilities: Is data available to determine the historic production level?	14, 15				
B.4.3. In case of any modification or retrofit of	1,2,	Not applicable, as neither modification nor retro	ofit given.	V	V



CHECKLIST TOPIC / QUESTION	CHECKLIST TOPIC / QUESTION Ref. COMMENTS		PDD in GSP	Final PDD
existing facilities: Have conservative assumptions been applied in order to estimate the point in time when the existing equipment needs to be replaced?	14, 15			
		ns of GHG by sources are reduced below those that would ctivity (assessment and demonstration of additionality):	have occ	urred
B.5.1. Is evidence provided, that CDM has been considered seriously in the decision to proceed with the project activity (CDM decision before project start) ?	1,2, 14, 15, 16	Clarification Request 1: It is not clear to the validation team yet how CDM had been con- sidered before the decision was taken to invest into the project activity. Project participants should explain and provide evidence.	CR 1	Ŋ
B.5.2. Have realistic and credible alternatives been identified providing comparable outputs or services? (step 1a)	1,2, 14, 15, 16	Yes. 3 alternatives that provide electricity with comparable quality and properties have been identified in the PDD.		Ŋ
B.5.3. Is the project activity without CDM in- cluded in these alternatives? (step 1a)	1,2, 14, 15, 16	It seems that as the first alternative mentioned in the PDD is menant the project activity without CDM. However, it is not indi- cated "the project activity without CDM". <u>Corrective Action Request 12:</u> The first alternative which is mentioned in B.5. (Sub-step 1a) of the PDD should be clearly indicated as the alternative "the project activity without CDM".	CAR 12	Ø
B.5.4. Is a discussion provided for all identi- fied alternatives concerning the compli-	1,2, 14,	All the 3 alternatives mentioned in the PDD comply with applicable laws and regulations.	V	V



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
ance with applicable laws and regula-	15,			
tions? (step 1b)	16			
B.5.5. In case the PDD argues that specific	1,2,	Not applicable.	\square	V
laws are not enforced in the country or region: Is evidence available concerning	14,			
that statement? (step 1b)	15,			
	16			
B.5.6. In case of applying step 2 / investment	1,2,	Yes. It is used the benchmark analysis (option III of the additional-	V	\checkmark
analysis of the additionality tool: Is the analysis method identified appropriately (step 2a)?	14,	ity tool), which is mentioned in the PDD.		
	15,			
	16			
B.5.7. In case of Option I (simple cost analy-	1,2,	Not applicable.	V	\checkmark
sis): Is it demonstrated that the activity produces no economic benefits other	14,			
than CDM income?	15,			
	16			
B.5.8. In case of Option II (investment com-	1,2,	Not applicable.	Ø	\checkmark
parison analysis): Is the most suitable fi- nancial indicator clearly identified (IRR,	14,			
NPV, cost benefit ratio, or (levelized) unit	15,			
cost)?	16			
B.5.9. In case of Option III (benchmark analy- sis): Is the most suitable financial indica- tor clearly identified (IRR, NPV, cost benefit ratio, or (levelized) unit cost)?	1,2,9 14, 15,	It is identified the IRR as financial indicator. During the on-site visit the IRR Cash-flow calculation was ana- lysed together with the project director. It was noticed that much of the information provided in the excel-sheet "Piabanha Model MGM 25set07" is not relevant and the used emissions		



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		Final PDD
	16	factor was not exactly correct. Besides, some references for the macroeconomic premises are missing. <u>Corrective Action Request 13:</u> The Cash-flow (IRR) calculation sheet "Piabanha Model_MGM_25set07" should be revised. Unnecessary informa- tion should be taken out, the EF should be corrected and refer- ences for the macroeconomic premises should be included.		
B.5.10. In case of Option II : Is the calculation of financial figures for this indicator cor- rectly done for all alternatives and the project activity?	1,2,9 14, 15,	See B.5.10.	CAR 13	Ø
In case of Option III: Is the calculation of financial figures for this indicator correctly done for the project activity?	16			
B.5.11. In case of Option II or Option III: Is the analysis presented in a transparent man- ner including publicly available proofs for the utilized data?		Corrective Action Request 14: The benchmark "Selic Rate" is not appropriate as benchmark in the opinion of the validation team, as the maturity of the project activity (over 30 years) and Selic (overnight) are not comparable. PPs are requested to opt for another benchmark, such as e.g. government bonds with similar maturity as the project activity or Weighted Average Cost of Capital (WACC). Project participants are requested to revise the PDD and exclude Selic as benchmark.	CAR 14	Ŋ
B.5.12. In case of applying step 3 (barrier analysis) of the additionality tool: Is a complete list of barriers developed that prevent the different alternatives to oc- cur?	1,2, 14, 15, 16	Corrective Action Request 15: 1. Prevailing practice barrier is not retraceable to the validation team as Piabanha small hydro project is not the "first of its kind". A prevailing practice barrier does not exist for a small hydro plant in Brazil in the opinion of the validation team. Prevailing practice bar- rier should be taken out of the PDD.	CAR 15	Ŋ



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		Final PDD
		2. Institutional barriers mentioned in the PDD should be updated and explained in more detail.		
B.5.13. In case of applying step 3 (barrier analysis): Is transparent and documented evidence provided on the existence and significance of these barriers?	1,2, 14, 15, 16	See B.5.13.		Ø
B.5.14. In case of applying step 3 (barrier analysis): Is it transparently shown that the execution of at least one of the alter- natives is not prevented by the identified barriers?	1,2, 14, 15, 16	 B.4. and sub-step 3b) are contra-dictionary. It is not clear which of the alternatives (2 or 3) is in the end the baseline scenario. Corrective Action Request 16: The PPs are requested to submit consistent information about the "most likely baseline scenario". It is recommended to include alternative 3 into alternative 2 as the increase of thermoelectric power plants is a tendency in Brazil and makes part of the current (future) electricity mix. 		Ø
B.5.15. Have other activities in the host coun- try / region similar to the project activity been identified and are these activities appropriately analyzed by the PDD (step 4a)?	1,2, 14, 15, 16	 The PDD mentions that 08 small hydro power plants are in operation, which correspond to approximately 0.4% of the total electricity generated in the state of Rio de Janeiro. This is documented by a link to ANEEL (as of August 13th, 2007). However, the website also provides information about small hydro-plants projects under construction (with an increasing tendency of small hydro-plants) and approved projects (between 1998 and 2004). This information has not been considered in the PDD yet. The common practice analysis is only made for the State of Rio de Janeiro, but not for the grid South-Southeast-Midwest to which the project activity belongs to. 	CAR 17	Ø



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		Final PDD		
		 <u>Corrective Action Request 17:</u> 1. Information about similar activities of small hydro-plants in the State of Rio de Janeiro should be provided in more detail. PPs are requested to consider small hydro-plants under construction and information about approved projects (between 1998 and 2004). Information should be documented. 2. Besides, the common practice analysis should be applied not only for the State Rio de Janeiro but also for the grid South-Southeast-Midwest to which the project activity belongs to. 				
B.5.16. If similar activities are occurring: Is it demonstrated that in spite of these simi- larities the project activity would not be implemented without the CDM compo- nent (step 4b)?	1,2, 14, 15, 16	See B.5.16.	See CAR 17	Ø		
B.5.17. Is it appropriately explained how the approval of the project activity will help to overcome the economic and financial hurdles or other identified barriers?		Clarification Request 2: Project participants should inform the validation team why the CDM will alleviate the economic and financial hurdles and identi- fied barriers. Information should be added in the PDD.	CR 2	V		
B.6. Emissions reductions						
B.6.1. Explanation of methodological choices						
B.6.1.1. Is it explained how the proce-	1,2,	Corrective Action Request 18:	CAR	\square		



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
dures provided in the methodology are applied by the proposed project activity?	14, 15	In B.6.1. the definition of project emissions and leakage is not cor- rect. Please refer to the methodology and revise the definitions.	18	
B.6.1.2. Is every selection of options of- fered by the methodology correctly justified and is this justification in line with the situation verified on- site?	1,2, 14, 15	Yes. Every selection of options offered by the methodology is cor- rectly justified and in line with the situation verified on-site.	Ø	Ŋ
B.6.1.3. Are the formulae required for the determination of project emis- sions correctly presented, enabling a complete identification of parame- ter to be used and / or monitored?	1,2, 14, 15	Not applicable, as project emissions are zero, as the power den- sity is bigger than 10 W/m2.		Ŋ
B.6.1.4. Are the formulae required for the determination of baseline emis- sions correctly presented, enabling a complete identification of parame- ter to be used and / or monitored?	1,2, 14, 15	 Corrective Action Request 19: The second equation 2, 3 and 5 are not completely consistent as per the methodology ACM0002, version 6. Those equations should be revised. Step 2 (Build Margin) should be explicitly mention that the Build Margin emission factor is calculated ex-ante. Equation 2 is mentioned twice in the PDD. Numeration of the equations should be corrected. 		Ø
B.6.1.5. Is the choice of options to de- termine the emissions factor (OM, BM) justified in a suitable and	1,2, 14,	Yes. The choice of options to determine the emissions factor is justified in a suitable and transparent manner. The weight for OM and BM is 50 % for each parameter.	V	V



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		Final PDD
transparent manner?	15			
B.6.1.6. In case of alternative weighing factors for the Combined Margin: Is the quantification of the alternative weighing factor justified in a suitable and transparent manner?	1,2, 14, 15	Not applicable, as no alternative weighing factors used.		V
B.6.1.7. In case of alternative weighing factors for the Combined Margin: Is the guidance for the PDD concern- ing the acceptability of alternative weights considered in the discus- sion?	1,2, 14, 15	Not applicable, as no alternative weighing factors used.		
B.6.1.8. Are the formulae required for the determination of leakage emis- sions correctly presented, enabling a complete identification of parame- ter to be used and / or monitored?	1,2, 14, 15	Leakage does not have to be considered according to the meth- odology.		V
B.6.1.9. Are formulae required for the determination of emission reductions correctly presented?	1,2, 14, 15	B.6.1.4.		Ŋ
B.6.2. Data and parameters that are availa	ble at	validation		
B.6.2.1. Is the list of parameters pre- sented in chapter B.6.2 considered to be complete with regard to the requirements of the applied meth- odology?	1,2, 14, 15	The list of parameters presented in chapter B.6.2. is not considered to be complete. See B.6.2.7., B.6.2.8., B.6.2.12., B.6.2.13.		V



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
				24 See CAR 26	
				See CAR 27	
B.6.2.2. Is the choice of ex-ante or ex- post vintage of OM and BM factors clearly specified in the PDD?	1,2, 14, 15	The choice of ex-ante of the OM factor is clearly specified in the PDD, however nothing is explicitly defined for the BM factor. Corrective Action Request 20: It should be clearly specified in the PDD the choice of ex-ante or ex-post vintage of the BM factor.			Ø
Fill in the required amount of sub checklists for monitor	ing par	ameter and comment any line answered with "N	0"		
B.6.2.3. Parameter Title:	1,2,	Not applicable, as no retrofit project	Ø	V	
Annual electricity supplied to the grid prior to retrofit	14,	Data Checklist	Yes / No		
(applicable only for retrofit and	15	Title in line with methodology?			
modification activities)		Data unit correctly expressed?			
		Appropriate description of parameter?			
		Source clearly referenced?			
		Correct value provided?			
		Has this value been verified?			
		Choice of data correctly justified?		-	
		Measurement method correctly described?			



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS			PDD in GSP	Final PDD
B.6.2.4. Parameter Title: Emission factor of the grid (EF _{CM} in tCO ₂ /MWh)	1,2, 14, 15	Corrective Action Request 21: The applied value for the emission factor of the grid should not be uprounded. The correct value is 0.2826 tCO2/MWh.			CAR 21	Ŋ
		Data Checklist	Yes / No			
		Title in line with methodology?	Yes			
		Data unit correctly expressed?	Yes			
		Appropriate description of parameter?	Yes			
		Source clearly referenced?	Yes			
		Correct value provided?	No			
		Has this value been verified?	Yes			
		Choice of data correctly justified?	Yes			
		Measurement method correctly described?	N/A			
B.6.2.5. Parameter Title: Operating margin (EF _{OM} in tCO ₂ /MWh) emission factor of the grid	1,2, 14, 15	Corrective Action Request 22: -In "justification of data" it should not be referred option b.	ed to option a	a but to	CAR 22	Ŋ
gnd		-It should be explicitly mention that the OM is c	alculated ex-	-ante.		
		Data Checklist	Yes / No			
		Title in line with methodology?	Yes			
		Data unit correctly expressed?	Yes			



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
		Data unit correctly expressed?	Yes		
		Appropriate description?	Yes		
		Source clearly referenced?	Yes		
		Correct value provided?	Yes		
		Has this value been verified?	Yes		
		Choice of data correctly justified?	No (not option (a) but option (b)		
		Measurement method correctly described?	N/A		
B.6.2.6. Parameter Title: Build margin (EF _{BM} intCO ₂ /MWh))	1,2, 14,	It is not explicitly mentioned in the PDD that th emission factor is determined ex-ante.	e CO2 Build Margin	See CAR	Ø
emission factor of the grid	15	See B.6.2.2.		20	
		Data Checklist	Yes / No		
		Title in line with methodology?	Yes		
		Data unit correctly expressed?	Yes		
		Appropriate description of parameter?	Yes		
		Source clearly referenced?	Yes		
		Correct value provided?	Yes		
		Has this value been verified?	Yes		



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS			PDD in GSP	Final PDD
		Has this value been verified?	Yes			
		Choice of data correctly justified?	No			
		Measurement method correctly described?	N/A			
B.6.2.7. Parameter Title: fuel consumption of each power	1,2, 14,	The parameter "fuel consumption of each power mentioned in the PDD.	er source" is	not	CAR 23	Ø
source (F, mass or volume unit)	15	Corrective Action Request 23:				
		It should be mentioned the parameter "fuel cor power source" with its necessary explanations methodology.				
		Data Checklist	Yes / No			
		Title in line with methodology?	No			
		Data unit correctly expressed?				
		Appropriate description of parameter?		-		
		Source clearly referenced?				
		Correct value provided?				
		Has this value been verified?				
		Choice of data correctly justified?				
		Measurement method correctly described?				



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS			PDD in GSP	Final PDD
B.6.2.8. Parameter Title: emission coefficient of each fuel (COEF of grid, in tCO ₂ / mass or volume unit of the fuel)	1,2, 14, 15	The parameter "emission coefficient of each fue in the PDD. Corrective Action Request 24: It should be mentioned the parameter "emission each fuel" with its necessary explanations accord odology. Data Checklist Title in line with methodology? Data unit correctly expressed? Appropriate description of parameter? Source clearly referenced? Correct value provided? Has this value been verified? Choice of data correctly justified? Measurement method correctly described?	on coefficient o	of	CAR 24	
B.6.2.9. Parameter Title: electricity generation of each power source (GEN in MWh)	1,2, 14, 15	Data Checklist Title in line with methodology?	Yes / No Yes			



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
		Data unit correctly expressed?	Yes		
		Appropriate description of parameter?	Yes		
		Source clearly referenced?	Yes		
		Correct value provided?	Yes		
		Has this value been verified?	Yes		
		Choice of data correctly justified?	Yes		
		Measurement method correctly described?	N/A		
B.6.2.10. Parameter Title: surface area of full reservoir level (for new hydroelectric activities only)	1,2, 14, 15	Corrective Action Request 25: -It should be more precisely mentioned in the F how the surface area of full reservoir level has -Value should be provided in B.6.2. of the PDD	been measure	CAR 25	Ø
		Data Checklist	Yes / No		
		Title in line with methodology?	Yes		
		Data unit correctly expressed?	Yes		
		Appropriate description of parameter?	Yes		
		Source clearly referenced?	No		
		Correct value provided?	No		
		Has this value been verified?	No		
		Choice of data correctly justified?	Yes		
able 1 is applicable to ACM0002, version 06 with ex-ante determination c	of CM	Measurement method correctly described?	No	Page A-25	



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
		Measurement method correctly described?	No		
B.6.2.11. Parameter Title: fraction of time with low costs /must run plant at the margin (for simple adjusted OM only)	1,2, 14, 15	Data ChecklistTitle in line with methodology?Data unit correctly expressed?Appropriate description of parameter?Source clearly referenced?Correct value provided?Has this value been verified?Choice of data correctly justified?Measurement method correctly described?	Yes / No Yes N/A Yes Yes Yes Yes N/A		
B.6.2.12. Parameter Title: electricity imports from connected grid to the grid (in MWh)	1,2, 14, 15	The parameter "electricity imports" is not ment <u>Corrective Action Request 26:</u> It should be mentioned the parameter "electric necessary explanations according to the method	ity imports" w	CAR 26	Ø



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
		Data Checklist	Yes / No		
		Title in line with methodology?	No		
		Data unit correctly expressed?			
		Appropriate description of parameter?			
		Source clearly referenced?			
		Correct value provided?			
		Has this value been verified?			
		Choice of data correctly justified?			
		Measurement method correctly described?			
B.6.2.13. Parameter Title: CO_2 emission coefficient of fuels		The parameter "CO2 emission coefficient of function nected grids" is not mentioned in the PDD.	lels used in con	- CAR 27	Ø
used in connected grids (COEF of connected grid, in tCO ₂ / mass or	15	Corrective Action Request 27:			
volume unit of the fuel)		It should be mentioned the parameter "CO2 er of fuels used in connected grids" with its neces according to the methodology.			
		Data Checklist	Yes / No		
		Title in line with methodology?	No		
		Data unit correctly expressed?			
	•	Appropriate description of parameter?		•	•



CHECKLIST TOPIC / QUESTION	CHECKLIST TOPIC / QUESTION Ref. COMMENTS			
		Appropriate description of parameter?		
		Source clearly referenced?		
		Correct value provided?		
		Has this value been verified?		
		Choice of data correctly justified?		
		Measurement method correctly described?		
B.6.3. Ex-ante calculation of emission redu	ictions			
B.6.3.1. Is the projection based on the same procedures as used for future monitoring?	1,2,8	Corrective Action Request 28: The estimation of emission reductions should bear in mind the exact application of the emissions factor (0,2826 tCO2/MWh) instead of using the up-rounded number (0,283 tCO2/MWh). This will result in lower total emission reductions. Besides, the estimate of emission reductions may change due to a possible change of the installed capacity of the hydro-plants (see CAR 2) and the load factor which have still to be confirmed.	CAR 28	
B.6.3.2. Are the GHG calculations documented in a complete and transparent manner?	1,2	PPs are requested to revise the emission reduction calculation. The GHG calculations are documented in a complete and transparent manner.		Ø
B.6.3.3. Is the data provided in this section consistent with data as presented in other chapters of the	1,2,8	Yes. The data provided in this section is consistent with data as presented in other chapters of the PDD. However, the figure for total emission reductions should be revised.	See CAR 28	Ŋ



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		Final PDD
PDD?		See B.6.3.1.		
B.6.4. Summary of the ex-ante estimation of	of emis	sion reductions		
B.6.4.1. Will the project result in fewer GHG emissions than the baseline scenario?	1,2	Yes. The project will result in fewer GHG emissions than the baseline scenario.	V	V
B.6.4.2. Is the form/table required for the indication of projected emission reductions correctly applied?	2	Yes. The table required for the indication of projected emission reductions is correctly applied.	V	V
B.6.4.3. Is the projection in line with the envisioned time schedule for the	1,2	Yes. The projection is in line with the envisioned time schedule for the project's implementation and the indicated crediting period.	See CAR 2	Ŋ
project's implementation and the indicated crediting period?		However, the project's time schedule should be still submitted to the validation team. See A.2.2.		
B.6.4.4. Is the data provided in this section in consistency with data as	1,2,8	The data provided in this section is in consistency with data pre- sented in other chapters of the PDD.	See CAR	\mathbf{N}
presented in other chapters of the PDD?		However, it should be corrected by applying the exact emissions factor.	28	
		See B.6.3.1.		
B.7. Application of the monitoring methodolo	ogy and	d description of the monitoring plan		
B.7.1. Data and parameters monitored				
B.7.1.1. Is the list of parameters presented by chapter B.7.1	1,2, 14,	As it has been confirmed on-site that the OM and BM are chosen as ex-ante vintage.	See CAR	V
considered to be complete with regard to the requirements of the applied methodology?		The list of parameters presented by chapter B.7.1. may not be considered to be complete. See B.7.1.3.	30 CR 3	



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
		Clarification Request 3: -It is not clear to the validation team what bi-di Information should provided in the PDD. -Information given in the second paragraph of and should be revised.			
Integrate the required amount of sub-checklists for mo B.7.1.2. Parameter Title: Electricity supplied to the grid (in MWh)	onitoring 1,2, 14, 15	parameter and comment on any line answeredCorrective Action Request 29:The validation team has obtained information oftricity supplied to the grid will be measured evenbe forwarded to CCEE. Besides, every hour thegrated.Clarification Request 4:The validation team should be informed how thecalculated.Monitoring ChecklistTitle in line with methodology?Data unit correctly expressed?Appropriate description of parameter?Source clearly referenced?Correct value provided for estimation?Has this value been verified?Measurement method correctly described?	on-site that the elec- ery 5 minutes and ne data will be inte-	CAR 29 CR 4	
		Correct reference to standards? Indication of accuracy provided?	Yes Yes		



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
		Indication of accuracy provided?	Yes		
		QA/QC procedures described?	Yes		
		QA/QC procedures appropriate?	Yes		
B.7.1.3. Electricity imported from the grid (in MWh)		Clarification Request 5: Project participants should confirm that there i port due to the project activity.	s no electricity im-	CR 5	Ø
		Monitoring Checklist	Yes / No		
		Title in line with methodology?	No		
		Data unit correctly expressed?			
		Appropriate description of parameter?			
		Source clearly referenced?			
		Correct value provided for estimation?			
		Has this value been verified?			
		Measurement method correctly described?			
		Correct reference to standards?			
		Indication of accuracy provided?			
		QA/QC procedures described?			
		QA/QC procedures appropriate?			
B.7.1.4. Parameter Title: surface area of full reservoir level	1,2,	Corrective Action Request 30: The parameter "surface area of full reservoir le	evel" has to be indi-	CAR 30	Ø



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD	
(for new hydroelectric activities	14,	cated as monitored parameter as per the meth	nodology ACM0002.			
only)	15	Monitoring Checklist	Yes / No			
		Title in line with methodology?	No			
		Data unit correctly expressed?				
		Appropriate description of parameter?				
		Source clearly referenced?				
		Correct value provided for estimation?				
		Has this value been verified?				
		Measurement method correctly described?				
		Correct reference to standards?				
			Indication of accuracy provided?			
		QA/QC procedures described?				
		QA/QC procedures appropriate?				
B.7.1.5. Parameter Title:	1,2,	Not applicable, as no geothermal project.		Ø	V	
Quantity of steam produced (for geothermal projects only)	14,	Monitoring Checklist	Yes / No			
(ior geothernal projects only)	15	Title in line with methodology?				
		Data unit correctly expressed?				
		Appropriate description of parameter?				
		Source clearly referenced?				
		Correct value provided for estimation?				
	1	Has this value been verified?		1	1	



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
		Has this value been verified?			
		Measurement method correctly described?			
		Correct reference to standards?			
		Indication of accuracy provided?			
		QA/QC procedures described?			
		QA/QC procedures appropriate?			
B.7.1.6. Parameter Title:	1,2,	Not applicable, as no geothermal project.			
Fraction of CO ₂ in steam produced	14,	Monitoring Checklist	Yes / No		
(for geothermal projects only)	15	Title in line with methodology?			
		Data unit correctly expressed?			
		Appropriate description of parameter?			
		Source clearly referenced?			
		Correct value provided for estimation?			
		Has this value been verified?			
		Measurement method correctly described?			
		Correct reference to standards?			
		Indication of accuracy provided?			
	1	QA/QC procedures described?			1
		QA/QC procedures appropriate?			



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
		QA/QC procedures appropriate?			
B.7.1.7. Parameter Title: Fraction of CH ₄ in steam produced (for geothermal projects only)	1,2, 14, 15	Not applicable, as no geothermal project.Monitoring ChecklistTitle in line with methodology?Data unit correctly expressed?Appropriate description of parameter?Source clearly referenced?Correct value provided for estimation?Has this value been verified?Measurement method correctly described?Correct reference to standards?Indication of accuracy provided?QA/QC procedures described?QA/QC procedures appropriate?	Yes / No		
B.7.1.8. Parameter Title: Quantity of steam generated during	1,2, 14,	Not applicable, as no geothermal project. Monitoring Checklist	Yes / No		Ø
well testing		Title in line with methodology?			



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
(for geothermal projects only)	15	Title in line with methodology?			
		Data unit correctly expressed?			
		Appropriate description of parameter?			
		Source clearly referenced?			
		Correct value provided for estimation?			
		Has this value been verified?			
		Measurement method correctly described?			
		Correct reference to standards?			
		Indication of accuracy provided?			
		QA/QC procedures described?			
		QA/QC procedures appropriate?			
B.7.1.9. Parameter Title:	1,2,	Not applicable, as no geothermal project.		V	V
Fraction of CO ₂ in steam during well testing	14,	Monitoring Checklist	Yes / No		
(for geothermal projects only)	15	Title in line with methodology?			
		Data unit correctly expressed?			
		Appropriate description of parameter?			
		Source clearly referenced?			
		Correct value provided for estimation?			
	I	Has this value been verified?		I	1



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
		Has this value been verified?			
		Measurement method correctly described?			
		Correct reference to standards?			
		Indication of accuracy provided?			
		QA/QC procedures described?			
		QA/QC procedures appropriate?			
B.7.1.10. Parameter Title: 1,2	1,2,	Not applicable, as no geothermal project.			V
Fraction of CH ₄ in steam during well	14,	Monitoring Checklist	Yes / No		
testing (for geothermal projects only)	15	Title in line with methodology?			
		Data unit correctly expressed?			
		Appropriate description of parameter?			
		Source clearly referenced?			
		Correct value provided for estimation?			
		Has this value been verified?			
		Measurement method correctly described?			
		Correct reference to standards?			
		Indication of accuracy provided?			
		QA/QC procedures described?			
		QA/QC procedures appropriate?			



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS		PDD in GSP	Final PDD
		QA/QC procedures appropriate?			
B.7.1.11. Parameter Title: CO ₂ emission coefficient of fuel	1,2,	Not applicable, as no geothermal project.		$\mathbf{\nabla}$	
used by the geothermal plant	14,	Monitoring Checklist	Yes / No		
(for geothermal projects only)	15	Title in line with methodology?			
		Data unit correctly expressed?			
		Appropriate description of parameter?			
		Source clearly referenced?			
		Correct value provided for estimation?			
		Has this value been verified?			
		Measurement method correctly described?			
		Correct reference to standards?			
		Indication of accuracy provided?			
		QA/QC procedures described?			
		QA/QC procedures appropriate?			
B.7.2. Description of the monitoring plan					
B.7.2.1. Is the operational and management structure clearly	1,2	See B.7.2.2.		See	Ŋ



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
described and in compliance with the envisoned situation?			CAR 31	
B.7.2.2. Are responsibilities and institutional arrangements for data collection and archiving clearly provided?	1,2	During the on-site visit the validation team was informed that AES Tiete will be responsible for data collection and archiving. The PDD does not provide any information about responsibilities for data collection and archiving yet, i.e. who exactly will be responsi- ble for data collection and archiving.	CAR 31	Ø
		Corrective Action Request 31:		
		PPs are requested to provide information in the PDD that AES Tiete will be responsible for data collection and archiving of the data.		
B.7.2.3. Does the monitoring plan provide current good monitoring practice?	1,2	Yes. The monitoring plan provides current good monitoring prac- tice.	V	V
B.7.2.4. If applicable: Does annex 4 provide useful information enabling a better understanding of the envisoned monitoring provisions?	1,2	Corrective Action Request 32: Monitoring information in Annex 4 should be revised as there are some misleading information (as e.gex-ante monitoring,the project site and the head office,the staff responsible)	CAR 32	Ŋ
B.8. Date of completion of the application of t person(s)/entity(ies)	he bas	seline study and monitoring methodology an the name of the seline study and monitoring methodology and the seline study and monitoring methodology and the seline study and seline study and monitoring methodology and the seline study and se	ne respoi	nsible
B.8.1. Is there any indication of a date when the baseline was determined?	2	Yes. The baseline was determined on October 01, 2007.	Ø	Ø
B.8.2. Is this consistent with the time line of the PDD history?	2	Yes. It is consistent with the time line of the PDD history.	Ø	Ø

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CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
B.8.3. Is the information on the person(s) / entity(ies) responsible for the application	2	Yes. The persons/entities responsible for the application of the baseline and monitoring methodology are:	Ø	V
of the baseline and monitoring methodol- ogy provided consistent with the actual		 Demóstenes Barbosa Silva, AES Tietê 		
situation?		 João M. Franco, MGM International SRL (technical consultant) 		
B.8.4. Is information provided whether this person / entity is also considered a pro- ject participant?	2	The PDD does not inform that AES Tiete is not project participant.	CAR 33	V
		Corrective Action Request 33:		
		Project participants are requested to inform in the PDD that AES Tiete is not project participant.		
C. Duration of the project activity / crediting	g perio	od		
C.1. Duration of the project activity				
C.1.1. Are the project's starting date and op- erational lifetime clearly defined and rea-	1,2	The project starting date is 01/01/2008 and is reasonable accord- ing to the information found on-site.	CAR 2	Ŋ
sonable?		However, the project's time schedule should be still submitted to the validation team. See A.2.2.		

The operational lifetime is clearly defined with 30 years.

C.2. Choice of the crediting period and related information	
-------------------------------------------------------------	--

C.2.1. Is the assumed crediting time clearly defined and reasonable (renewable cred-	1,2	The project participants have chosen a renewable crediting period of 7 years, beginning on October 01, 2009.	CAR 34	Ŋ	
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CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
iting period of max 7 years with potential for 2 renewals or fixed crediting period of max. 10 years)?		However, it is not indicated the phrase "The crediting period will start on October 01, 2009, or on the date of registration of the CDM project activity, whichever is later".		
		Corrective Action Request 34:		
		PPs are requested to indicate the phrase "The crediting period will start on October 01, 2009, or on the date of registration of the CDM project activity, whichever is later" in C.2.2.1.		
D. Environmental impacts				
D.1. Documentation on the analysis of the en	vironn	nental impacts, including transboundary impacts		
D.1.1. Has the analysis of the environmental impacts of the project activity been sufficiently described?	1,2, 11 12	Yes. The analysis of the environmental impacts of the project ac- tivity has been sufficiently described.	Ø	V
D.1.2. Are there any Host Party requirements for an Environmental Impact Assessment (EIA), and if yes, has an EIA been ap- proved?	1,2, 11 12	An EIA is necessary, has been realized and been approved.		V
D.1.3. Will the project create any adverse en-	1,2,	The project will not create any significant negative environmental	V	\checkmark

impacts (See D.2. of the PDD).

Corrective Action Request 35:

No transboundary environmental impact may be identified.

11 12

1,2,

11

D.1.4. Were transboundary environmental

impacts identified in the analysis?

vironmental effects?

CAR

35

 \checkmark



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
	12	The PDD should mention that no transboundary environmental impacts occur due to the project activity.		
		t by the project participants or the host Party, please provide co imental impact assessment undertaken in accordance with the p		
D.2.1. Have the identified environmental im- pacts been addressed in the project de- sign sufficiently?	1,2, 11 12	The environmental impacts are considered to be very small and not significant.	Ø	V
D.2.2. Does the project comply with environ- mental legislation in the host country?	1,2, 11 12	The environmental installation licenses of all three small hydro- plants have been submitted to the validation team. However, GUASCOR is still mentioned as project owner in the licenses. <u>Corrective Action Request 36:</u> PPs are requested to submit the protocols issued by the environ- mental authority to the validation team evidencing that the envi- ronmental licenses are transferred to AES Rio.	CAR 36	
E. Stakeholders' comments	1	·		1
E.1. Brief description how comments by local st	akehol	ders have been invited and compiled		
E.1.1. Have relevant stakeholders been con- sulted?	1,2, 13	Yes. There have been sent invitation letters to various stake- holders mentioned in the PDD. Corrective Action Request 37:	CAR 37	V
		It is not also a social in the the information monoided in the DDD		



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD		
		when and how (postal, Email etc.) the invitations to stakeholders were sent. This information should be provided in the PDD.				
E.1.2. Have appropriate media been used to invite comments by local stakeholders?	1,2 13	The invitation letters have been submitted by postal to the stake- holders.	Ø	Ø		
E.1.3. If a stakeholder consultation process is required by regulations/laws in the host country, has the stakeholder consultation process been carried out in accordance with such regulations/laws?	1,2 13	The Brazilian DNA gives guidance how the local stakeholder process has to be conducted. The validation team may confirm that the process has been performed as required.	Ø	Ø		
E.1.4. Is the undertaken stakeholder process that was carried out described in a com- plete and transparent manner?	1,2, 13	Yes. The undertaken stakeholder process is described in a complete and transparent manner.	V	Ø		
E.2. Summary of the comments received						
E.2.1. Is a summary of the stakeholder com- ments received provided?	1,2, 13	No comments received so far.	Ø	Ø		
E.3. Report on how due account was taken of any comments received						
E.3.1. Has due account been taken of any stakeholder comments received?	1,2, 13	No comments so far, so no adjustment of the project has been necessary so far.	Ø	V		

Ref.	COMMENTS	PDD in GSP	Final PDD
1,2	Yes. The information provided is consistent with the one given under section A.3.	Ŋ	Ŋ
1,2	Yes. The information on all private participants is presented.	Ø	Ŋ
1,2	No public funding is involved.	Ø	Ø
1,2	Not applicable as no public funding is involved.	Ø	Ŋ
1,2	Additional background information on baseline data is consistent with data presented by other sections of the PDD. However, the emissions factor should be indicated with 4 deci- mals and not up rounded.	See CAR 28	Ø
1.2	See B.6.3.1. See F.1.5. and B.6.3.1.	See	V
	1,2 1,2 1,2 1,2	1,2 Yes. The information provided is consistent with the one given under section A.3. 1,2 Yes. The information on all private participants is presented. 1,2 Yes. The information on all private participants is presented. 1,2 No public funding is involved. 1,2 No public funding is involved. 1,2 Not applicable as no public funding is involved. 1,2 Additional background information on baseline data is consistent with data presented by other sections of the PDD. However, the emissions factor should be indicated with 4 decimals and not up rounded. See B.6.3.1.	Her. COMMENTS GSP GSP 1,2 Yes. The information provided is consistent with the one given under section A.3. Image: Comment of the section A.3. 1,2 Yes. The information on all private participants is presented. Image: Comment of the section A.3. 1,2 Yes. The information on all private participants is presented. Image: Comment of the section A.3. 1,2 Yes. The information on all private participants is presented. Image: Comment of the section A.3. 1,2 No public funding is involved. Image: Comment of the section A.3. 1,2 Not applicable as no public funding is involved. Image: Comment of the sections of the PDD. 1,2 Additional background information on baseline data is consistent with data presented by other sections of the PDD. See 1,2 Additional background information on baseline data is consistent with data presented by other sections of the PDD. See 1,2 Additional background information on baseline data is consistent with data presented by other sections of the PDD. See CAR 28 CAR 28



CHECKLIST TOPIC / QUESTION	Ref.	COMMENTS	PDD in GSP	Final PDD
sufficient evidence been provided to the validation team?			CAR 28	
F.1.7. Does the additional information sub- stantiate / support statements given in other sections of the PDD?	1,2	See F.1.5. and B.6.3.1.	See CAR 28	V
Annex 5: Monitoring information				
F.1.8. If additional background information on monitoring is provided: Is this information consistent with data presented in other sections of the PDD?	1,2	See B.7.2.4.	See CAR 32	Ø
F.1.9. Is the information provided verifiable? Has sufficient evidence been provided to the validation team?	1,2	See B.7.2.4.	See CAR 32	Ø



F.1.10. Do the additional information and / or documented procedures substantiate / support statements given in other sec- tions of the PDD?	1,2	See B.7.2.4.	See CAR 32	Ø
F.1.11. Bibliography	2	It is not indicated a bibliography with the references used in the PDD.	CAR 38	V
		Corrective Action Request 38:		
		A bibliography with all references used in the PDD should be mentioned at the end of the PDD.		

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Table 2 Resolution of Corrective Action and Clarification Requests

Clarifications and corrective action re- quests by validation team	Ref. to table 1	Summary of project owner response	Validation team conclusion
Corrective Action Requests			
Corrective Action Request 1:	A.2.1.	Section A.2 was revised to include informa-	DOE answer 15.12.2007:
1. The description in A.2. should provide information why and how the project reduces CO2 emissions.		tion on why and how the project reduces CO2 emissions, as well as the estimated quantity of emission reductions per year.	A.2. of the last submitted PDD provides infor- mation how the project reduces CO2 emissions and information about the total estimated emis-
2. Information about total estimated emission reductions should be provided in A.2.			sion reductions. CAR 1 is considered to be resolved. ☑
 <u>Corrective Action Request 2:</u> 1. Project participants (PPs) are requested to revise the size of the reservoir of the hydro-plant Posse. The correct value according to the information found on-site is 0.032 km2. 2GPS coordinates of Monte Alegre and São Sebastião should be revised and it should be submitted evidence of the used coordinates. 3. The installed capacity should be revised for the hydroplants Monte Alegre e Posse. 4. The time schedule of the project activity should be submitted to the validation team. 	A.2.2.	 The correct value of 0.032 km2 for the size of the reservoir of the hy- dro-plant Posse has been revised; The GPS coordinates for all small hydro plants were revised by a technical team, and location maps sent to the validation team. The installed capacity has been re- vised to be consistent with ANEEL concession contracts; A time schedule was provided to the validation team, and included in the PDD in Section A.4.3. 	DOE answer 15.02.2008: 4. The time schedule has been included in the last submitted PDD. ☑
			CAR 2 is considered to be resolved. ☑



Corrective Action Request 3: The (voluntary) participation of the project participants at the CDM project should be confirmed by each of them by submitting a declaration to the validation team. Corrective Action Request 4: PPs are requested to inform in the PDD that AES Tiete S/A holds 99 % of AES Rio PCH Ltda.	A.3.2. A.3.3.	A declaration to the validation team was submitted. The information was added to section B.5 Sub-step 2.b.	DOE answer 15.12.2007: Declaration has been submitted. CAR 3 is considered to be resolved. ☑ DOE answer 15.12.2007: Information has been added. CAR 4 is considered to be resolved. ☑
 Corrective Action Request 5: The project participants should submit evidences for the indicated GPS dates and inform from where such GPS coordinates were taken. Besides, it seems that the indicated GPS coordinates are not complete (see also A.2.2.). It should be provided an exact postal address of the project sites. 	A.4.1.1.	 The GPS coordinates for all small hydro plants were revised by a technical team, and location maps sent to the validation team. There is no exact postal address for the project sites, given that they still have to be built. A postal address will be as- signed at the end of the construction period. 	 <u>DOE answer 15.12.2007:</u> 1. GPS coordinates are o.k. in the last submitted PDD. Evidence is provided. 2. Answer may be accepted. CAR 5 is considered to be resolved. ☑



 Corrective Action Request 6: Some more specifications of the turbines (like manufacturer, nominal rotation, nominal outflow) and generators (like model, manufacturer) should be indicated in the PDD. Annual average flow-rate of the river and waterfall should be mentioned in the PDD. 	A.4.3.2.	Additional technical parameters have been added to section A.4.3. The nominal ten- sion of the generator for all hydro-plants was corrected to 6.9 kV. The document "Ficha Tecnica" for Sao Sebastiao includes the wrong unit for the generator potential. The correct unit is MVA as included in the PDD and not MW.	DOE answer 15.12.2007:1. Nominal tension of the generator (of all hydro-plants) and Potential of the generator (Sao Sebastiao) are not consistent between PDD and "Ficha Tecnica". Please revise.2. Average flow-rate of the river and waterfall are indicated in the last submitted PDD. ☑DOE answer 15.02.2008:1.Information in the last PDD is correct. ☑CAR 6 is considered to be resolved. ☑
Corrective Action Request 7: It should be mentioned in the PDD that the project activity does not involve any fuel switching activities.	B.2.3.	It was mentioned in the PDD on section B.2 that the project activity does not involve any fuel switching activities.	DOE answer 15.12.2007: The last submitted PDD informs that the project activity does not involve fuel switching activi- ties. CAR 7 is considered to be resolved. ☑
Corrective Action Request 8: Information on characteristics of the grid to which the project belongs to should be provided in B.2. and/or B.3. of the PDD.	B.2.4.	Information on characteristics of the grid to which the project belongs to was provided under B.3 of the PDD.	DOE answer 15.12.2007: Information of the relevant grid has been pro- vided in the last submitted PDD. CAR 8 is considered to be resolved. ☑
Corrective Action Request 9: It should be clearly justified why project emissions are excluded from the project boundary.	B.3.3.	It was made clear in section B.3 of the PDD that there are no project emissions as power density is greater than 10 W/m2.	DOE answer 15.12.2007: The last submitted PDD justifies why there are no project emissions. CAR 9 is considered to be resolved. ☑



Corrective Action Request 10: It should be clearly explained in the PDD why the North-Northeast electricity sub- system and the electricity imported from other countries (like Argentine, Uruguay) are not included in the project boundary.	B.3.5.	An explanation of the project boundary as the S-SE-CO system was included in sec- tion B.3. Imported electricity from other countries was included in the operating margin calculation as can be verified in the spreadsheet.	DOE answer 15.12.2007: Explaination has been given. CAR 10 is considered to be resolved. ☑
Corrective Action Request 11: PPs are requested to mention the spatial and technological boundaries in the PDD.	B.3.7.	The spatial and technological boundaries were mentioned under B.3 of the PDD.	DOE answer 15.12.2007: The spatial and technological boundaries are mentioned in the last submitted PDD. CAR 11 is considered to be resolved. ☑
Corrective Action Request 12: The first alternative which is mentioned in B.5. (Sub-step 1a) of the PDD should be clearly indicated as the alternative "the project activity without CDM".	B.5.4.	The first alternative was clearly indicated as the alternative "without being realized as a CDM project activity".	DOE answer 15.12.2007: The last submitted PDD clearly mentions the first alternative as the "project activity without CDM". CAR 12 is considered to be resolved. ☑
Corrective Action Request 13: The Cash-flow (IRR) calculation sheet "Piabanha Model_MGM_25set07" should be revised. Unnecessary information should be taken out, the EF should be corrected and references for the macro- economic premises should be included.	B.5.10.	A revised calculation sheet "Piabanha Model_MGM_17outt07" was forwarded to the validation team including the requested corrections. Cell B39 was corrected to sum cell B38.	DOE answer 15.12.2007: The revised IRR calculation sheet "Piabanha Model_MGM_17outt07" has been submitted to the validation team. The main assumptions and algorithms have been verified by the validation team. However, cell B39 (Assumptions) is not correct <u>DOE answer 15.02.2008:</u> Correction has been provided in the last sub- mitted Excel sheet "Piabanha Model_MGM_17out07.1". CAR 13 is considered to be resolved. ☑





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Corrective Action Request 14 (Con- tinuation)	The Excel sheet was revised to calculate IRR for the same period of time (until 2028) as the government benchmark. This was performed by modifying Cell B9 (IRR Cal- culation spreadsheet) to include only Net Cash Flow up to Please consider document "Piabanha Model_MGM_17out07.v3" for the above remarks. A new sensitivity analysis for O&M was in- cluded. Instructions to verify the results of the sensitivity analysis were sent to the validator.	DOE answer 15.02.2008: 1. Project participants are requested to calculate the IRR for the same period of time (until 2028) as the government bond benchmark. The indicated IRR of 9.8 % is based on a time period beyond 2028. IRR and benchmark has to be based on the same time period, otherwise it does not reflects a conservative approach. Please revise. 2. The results of the sensitivity analysis "Piabanha Model_MGM_17out07.1" is different to the figures provided in the PDD. Please revise and include the calculation of the sensitivity analysis detailed into the excel sheet. 3. Why does the sensitivity analysis not include the variation of operational and maintenance costs? DOE answer 21.02.2008: 1. IRR and benchmark are based on the same time period in the last submitted PDD and calculation sheet. ☑ 2. Sensitivity analysis was revised and is consistent with the figures indicated in the PDD. ☑ 3. The last submitted sensitivity analysis inclu-
		C C



 Corrective Action Request 15: 1. Prevailing practice barrier is not retraceable to the validation team as Piabanha small hydro project is not the "first of its kind". A prevailing practice barrier does not exist for a small hydro plant in Brazil in the opinion of the validation team. Prevailing practice barrier should be taken out of the PDD. 2. Institutional barriers mentioned in the PDD should be updated and explained in more detail. 	B.5.13.	The concept of prevailing practice as un- derstood as the "first of its kind" has been taken out of section B.5 of the PDD. The institutional barrier argument was updated and explained in more detail.	 <u>DOE answer 15.12.2007:</u> 1. Prevailing practice barrier was taken out of the PDD as required. ☑ 2. Institutional barriers are explained in more detail in the last submitted PDD. ☑ CAR 15 is considered to be resolved. ☑
Corrective Action Request 16: The PPs are requested to submit consis- tent information about the "most likely baseline scenario". It is recommended to include alternative 3 into alternative 2 as the increase of thermoelectric power plants is a tendency in Brazil and makes part of the current (future) electricity mix.	B.5.15.	We have included alternative 3 into alterna- tive 2 at the demonstration of the "most likely baseline scenario", so , just two pro- ject alternatives were included under B.4.	DOE answer 15.12.2007: Answer may be accepted. CAR 16 is considered to be resolved. ☑



Corrective Action Request 17: 1. Information about similar activities of small hydro-plants in the State of Rio de Janeiro should be provided in more detail. PPs are requested to consider small hy- dro-plants under construction and infor- mation about approved projects (between 1998 and 2004). Information should be documented. 2. Besides, the common practice analysis should be applied not only for the State Rio de Janeiro but also for the grid South- Southeast-Midwest to which the project activity belongs to.	B.5.16.	The common practice analysis was up- dated to include the requested information. A discussion regarding the hydropower plants in operation in the State of Rio de Janeiro was included in Sub-step 4b) in the PDD. A Table was prepared indicating the kind of benefits received by small hydro-plants (those in operation and those under con- struction) in the State of Rio de Janeiro in Sub-step 4b). A reference for the PROINFA programme was included in sub-step 4b).	DOE answer 15.12.2007:Sub-step 4b) of the PDD should discuss distinctions between the hydropower plants in operation in the State of Rio de Janeiro (there are 08 small hydro power plants in operation) and the proposed project activity. It should be clear that the proposed project activity not enjoys certain benefits like other projects that rendered it financially attractive or that the project activity faces barriers to which other projects are not subject.All small hydro-plants (those in operation and those under construction) in the State of Rio de Janeiro should be mentioned in a Table and it should be indicated the kind of benefits (e.g. PROINFA or governmental subsidies or foreign funding) which each project has enjoyed and the proposed project activity doesn't.DOE answer 15.12.2007: Please indicate the reference of the PROINFA programme in sub-step 4b)DOE answer 21.02.2008: Reference of the PROINFA programme has been included in the last submitted PDD.CAR 17 is considered to be resolved. ☑
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Corrective Action Request 18: In B.6.1. the definition of project emis- sions and leakage is not correct. Please refer to the methodology and revise the definitions.	B.6.1.1.	The definition of project emissions and leakage was corrected in B.6.1.	DOE answer 15.12.2007: Definitions of project emissions and leakage have been corrected. CAR 18 is considered to be resolved. ☑
 Corrective Action Request 19: The second equation 2, 3 and 5 are not completely consistent as per the methodology ACM0002, version 6. Those equations should be revised. Step 2 (Build Margin) should be explicitly mention that the Build Margin emission factor is calculated ex-ante. Equation 2 is mentioned twice in the PDD. Numeration of the equations should be corrected. 	B.6.1.4.	Equations for section B.6.1 were revised and numeration corrected. It was explicitly mentioned in Step 2 that the emission fac- tor for Build Margin is calculated ex-ante. Equation (2) was corrected.	 <u>DOE answer 15.12.2007:</u> 1. Equation (2) is not correct. Please revise. 2. It is explicitly mentioned that the Build Margin is calculated ex-ante. ☑ <u>DOE answer 15.02.2008:</u> 1. Equation (2) has been corrected in the last submitted PDD. ☑ CAR 19 is considered to be resolved. ☑
Corrective Action Request 20: It should be clearly specified in the PDD the choice of ex-ante or ex-post vintage of the BM factor.	B.6.2.2.	It was clearly specified in the PDD the choice of an ex-ante vintage for the BM fac- tor under B.6.1 step 2.	DOE answer 15.12.2007: According to the last submitted PDD it is clear that the choice of ex-ante vintage for the BM factor is chosen. CAR 20 is considered to be resolved.
Corrective Action Request 21: The applied value for the emission factor of the grid should not be uprounded. The correct value is 0.2826 tCO2/MWh.	B.6.2.4.	A value of 0.2826 tCO2/Mwh was applied.	DOE answer 15.12.2007: EF is not uprounded anymore. CAR 21 is considered to be resolved. ☑



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Corrective Action Request 22: -In "justification of data" it should not be referred to option a but to option b. -It should be explicitly mention that the OM is calculated ex-ante.	B.6.2.5.	It was referred to as option b, and it was explicitly mentioned that the OM is calcu- lated ex-ante.	DOE answer 15.12.2007: Corrections and addings made as requested. CAR 22 is considered to be resolved. ☑
Corrective Action Request 23: It should be mentioned the parameter "fuel consumption of each power source" with its necessary explanations according to the methodology.	B.6.2.7.	The parameter fuel consumption was included with necessary explanations. ONS does not provide this data, only the type of power plant and daily energy generation per plant operating in the electric system. Based on this information, we apply plant specific efficiency data and fossil fuel conversion efficiencies as stated in the PDD.	Answer is retraceable and may be accepted.
Corrective Action Request 24: It should be mentioned the parameter "emission coefficient of each fuel" with its necessary explanations according to the methodology.	B.6.2.8.	The parameter emission coefficient of each fuel was included with necessary explana- tions.	DOE answer 15.12.2007: The parameter "emission coefficient of each fuel" is mentioned in the last submitted PDD. CAR 24 is considered to be resolved. ☑
Corrective Action Request 25: -It should be more precisely mentioned in the PDD by whom and how the surface area of full reservoir level has been measured. -Value should be provided in B.6.2. of the PDD.	B.6.2.10	It was mentioned by whom and how the surface area of the full reservoir was esti- mated. More technical details were pre- sented to the validator based on the basic engineering reports for each small hydro plant. Values were provided in B.6.2.	DOE answer 15.12.2007: Information has been added in the last submit- ted PDD. CAR 25 is considered to be resolved. ☑



Corrective Action Request 26: It should be mentioned the parameter "electricity imports" with its necessary ex- planations according to the methodology.	B.6.2.12	The parameter electricity imports was in- cluded with necessary explanations.	DOE answer 15.12.2007: The parameter "Electricity imports" has been included in the last submitted PDD. CAR 26 is considered to be resolved. ☑
Corrective Action Request 27: It should be mentioned the parameter "CO2 emission coefficient of fuels used in connected grids" with its necessary ex- planations according to the methodology.	B.6.2.13	The parameter CO2 emission coefficient of fuels used in connected grids was included with necessary explanations.	DOE answer 15.12.2007: The parameter CO2 emission factor of fuels is mentioned in the last submitted PDD. CAR 27 is considered to be resolved. ☑
Corrective Action Request 28: The estimation of emission reductions should bear in mind the exact application of the emissions factor (0,2826 tCO2/MWh) instead of using the up- rounded number (0,283 tCO2/MWh). This will result in lower total emission reduc- tions. Besides, the estimate of emission reductions may change due to a possible change of the installed capacity of the hy- dro-plants (see CAR 2) and the load fac- tor which have still to be confirmed. PPs are requested to revise the emission reduction calculation.	B.6.3.1.	The emission reduction calculations have been revised according to an Excel spreadsheet sent to TUV local validator. The new emission reduction schedule con- sidered the assured energy formalized with ANEEL. A technical document for each small hydro plant describing the assured energy calculation performed (and the load factor) was also sent to TUV local validator. The estimation of emission reductions used the exact factor of 0,2826 tCO2/MWh) in- stead of using the up-rounded number (0,283 tCO2/MWh).	 DOE answer 15.12.2007: Even though the values for firm energy (energia assegurada) in the technical documents are slightly different to the values indicated in the excel-spreadsheets, the applied values may be accepted by the validation team, as they are more conservative. The load factors have been evidenced as well by the reports of firm energy. Emission reductions calculation has been revised. CAR 28 is considered to be resolved. ☑



Corrective Action Request 29: The validation team has obtained informa- tion on-site that the electricity supplied to the grid will be measured every 5 minutes and be forwarded to CCEE. Besides, every hour the data will be integrated.	B.7.1.2.	This information was included under B.7.1.	DOE answer 15.12.2007: Information has been included in B.7.1. of the last submitted PDD. CAR 29 is considered to be resolved. ☑
Corrective Action Request 30:	B.7.1.3.	The parameter "surface area of full reser-	DOE answer 15.12.2007:
The parameter "surface area of full reser- voir level" has to be indicated as moni- tored parameter as per the methodology		voir level" was indicated as a monitored parameter under B.7.1.	The parameter "surface area of full reservoir level" has been included in B.7.1. of the last submitted PDD.
ACM0002.			CAR 30 is considered to be resolved. ☑
Corrective Action Request 31: PPs are requested to provide information in the PDD that AES Tiete will be respon- sible for data collection and archiving of	will be responsible for data collection and archiving of the data under B.7.2 and An-	DOE answer 15.12.2007:	
		archiving of the data under B.7.2 and An-	Information that AES Tiete will be responsible for data collection and archiving has been in- cluded in the last submitted PDD.
the data.			CAR 31 is considered to be resolved. ☑
Corrective Action Request 32:	B.7.2.4.	The text in Annex 4 was revised.	DOE answer 15.12.2007:
Monitoring information in Annex 4 should be revised as there are some misleading			The text in Annex 4 has been revised in the last submitted PDD.
information (as e.gex-ante monitoring, the project site and the head office, the staff responsible)			CAR 32 is considered to be resolved. ☑
Corrective Action Request 33:	B.8.4.	It was informed in the PDD under B.8 that	DOE answer 15.12.2007:
Project participants are requested to in- form in the PDD that AES Tiete is not pro- ject participant.		AES Tiete is not a project participant.	B.8. of the last submitted PDD informs that AES Tiete is not a project participant of the project activity.
			CAR 33 is considered to be resolved. ☑



Corrective Action Request 34: PPs are requested to indicate the phrase "The crediting period will start on October 01, 2009, or on the date of registration of the CDM project activity, whichever is later" in C.2.2.1.	C.2.1.	The starting date of the first crediting period was changed from October 01, 2009 to January 01, 2010 to better reflect the fact that all six turbines should be operational at this time. The phrase "The crediting period will start on January 01, 2010, or on the date of registration of the CDM project ac- tivity, whichever is later" was added in C.2.2.1.	DOE answer 15.12.2007: The start of the crediting period has been modi- fied to January 01, 2010. Phrase has been in- cluded. CAR 34 is considered to be resolved. ☑
Corrective Action Request 35:	D.1.4.	It was mentioned under D.1.	DOE answer 15.12.2007:
The PDD should mention that no trans- boundary environmental impacts occur due to the project activity.			The last submitted PDD mentions that no transboundary environmental impacts will occur from the project activity.
			CAR 35 is considered to be resolved. ☑
Corrective Action Request 36:	D.2.2.	A protocol sent to the environmental	DOE answer 15.12.2007:
PPs are requested to submit the protocols issued by the environmental authority to the validation team evidencing that the environmental licenses are transferred to AES Rio		authority requesting the change of the envi- ronmental licenses to AES Rio was sent to the local TUV validator. The ELs submitted by FEEMA to AES Rio relative to Posse, Monte Alegre and Sao Sebastiao were sent to the local TUV vali- dator.	It is not retraceable to the validation team how the submitted document "Processo FEEMA AES Rio" refers to the installation licences which were presented during the on-site visit. The process numbers are different and there is no hint that the communication belongs to the hydroplants Posse, Monte Alegre and Sao Se- bastiao. Project participants are requested to submit clear evidences that the ELs are trans- ferred to AES Rio.
			DOE answer 15.02.2007:
			The validation team has received the ELs sub- mitted by FEEMA to AES Rio. ☑
			CAR 36 is considered to be resolved. ☑



Corrective Action Request 37: It is not clear according to the information provided in the PDD when and how (postal, Email etc.) the invitations to stakeholders were sent. This information should be provided in the PDD.	E.1.1.	This information was added to the PDD section E.1. The exact date when the invitations were sent to the stakeholders was included in Section E of the PDD.	DOE answer 15.12.2007:Project participants are requested to provide the exact date when invitations to stakeholders were sent.DOE answer 15.02.2008:The last submitted PDD clearly informs that invitations to stakeholders were sent on September 12 th , 2007CAR 37 is considered to be resolved. ☑
Corrective Action Request 38: A bibliography with all references used in the PDD should be mentioned at the end of the PDD.	F.1.11.	A bibliography was included as Annex 5.	DOE answer 15.12.2007: A bibliography has been included as Annex 5 in the last submitted PDD. CAR 38 is considered to be resolved. ☑
Corrective Action Request 39 (15.12.2007): The PDD should clearly justify why the three hydro-plants are considered as run- of river hydroplants, and not as new hy- dro-electric power plants with reservoir. Finally, the PDD indicates for each of the hydro-plant a reservoir.		A clear justification was included in Section A.2 of the PDD and is based on the opera- tional characteristics of the three small hy- dro plants.	DOE answer 15.02.2008: Answer is given in the last submitted PDD and is retraceable to the validation team. CAR 39 is considered to be resolved. ☑



Corrective Action Request 40 (15.12.2007): Project participants should include alter- natives like "electricity generation through other renewable energies than hydro- power" and "electricity generation through fossil fuels" in B.4. and afterwards explain why those alternatives are not possible baseline scenarios.	A discussion on both alternatives was in- cluded in Section B.4.	DOE answer 15.02.2008: A discussion on both alternatives is provided in the last submitted PDD. It is retraceable to the validation team. CAR 40 is considered to be resolved. ☑
Corrective Action Request 41 (15.12.2007): It is not clear to the validation team why as project's starting date is indicated 01/10/2006. According to the EB guide- lines, project start is determined as the starting date of construction or the date of any real action that has taken place. Pro- ject's starting date should be revised and be evidenced.	The project starting date was revised to 01/08/2007 to reflect the engineering design phase of the project as indicated by the timetable. An evidence for the starting date of the engineering design phase was submitted. It includes the private contract between AES Rio PCH and MEK Engenharia to consolidate the basic technical data to report to ANEEL in July 3 rd , 2007. Starting date was revised for 03/07/2007.	DOE answer 15.02.2008:Please submit an evidence for the starting dateof the engineering design phase.DOE answer 21.02.2008:The project's starting date has been evidencedby the private contract between AES Rio PCHand MEK Engenharia, signed on July 03, 2007.CAR 41 is considered to be resolved. ☑



Corrective Action Request 42 (15.12.2007):Project participants are requested to inform in the PDD how internal electricity consumption is being considered.It should be guaranteed that only the net electricity supplied to the grid is consid- ered for the emission reductions (CER) calculation.If necessary, project participants should include the parameter "Electricity for in- ternal consumption" in B.7.1. of the PDD as parameter to be monitored.If however, the meter measures EGy as net electricity supplied to the grid, then the description of the parameter EGy has to clealy indicate that.	The description for parameter EGy in Sec- tion B.7.1 was modified to clearly indicate that the meter measures EGy as net elec- tricity supplied to the grid.	DOE answer 15.02.2008: The description of measurement methods (in the last submitted PDD) clearly mentions that the meter measures the net electricity supplied to the grid. CAR 42 is considered to be resolved. ☑
Corrective Action Request 43 (15.02.2008): The PDD has not been updated with the last modifications. Please change version and date of the PDD and provide a short revision history in the beginning of the PDD (A.1.).	A short revision history is provided in Sec- tion A.1.	DOE answer 21.02.2008: A revision history has been provided in Section A.1. of the PDD. CAR 43 is considered to be resolved. ☑

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Clarification Requests			
Clarification Request 1: It is not clear to the validation team yet how CDM had been considered before the decision was taken to invest into the project activity. Project participants should explain and provide evidence.	B.5.1.	CDM benefits for Piabanha small hydros have been included in the economic model of the project since the beginning of nego- tiations for acquisition. Evidence was pro- vided by means of CER revenues within the Cash-flow (IRR) calculation sheet "Pia- banha Model_MGM_17out07". Evidence was provided by means of an Of- ficer's meeting memo formalizing the deci- sion to acquire the assets. The purchase contracts (i.e. EPC con- tracts) of the main equipment are still under negotiation with potential suppliers. EPC contracts will be finalized by April 2008 and therefore, the project timetable is delayed. Project participants will be able to forward the EPC contracts to the validation team once these are finalized. An English version of the document "Ex- trato de ata da 141a reuniao de diretoria" was submitted to the validator.	DOE answer 15.12.2007: Project participants are requested to submit the purchase contracts of the main equipment (turbines, generators) to the validation team. DOE answer 15.02.2008: Please submit the evidence for CDM consideration "Extrato de ata da 141a reuniao de diretoria" in English language. It is only available in Portuguese language so far and will be submitted with other project documents DOE answer 21.02.2008: The evidence for CDM consideration has been submitted in English language. CR 1 is considered to be resolved. ☑
Clarification Request 2: Project participants should inform the validation team why the CDM will alleviate the economic and financial hurdles and identified barriers. Information should be added in the PDD.	B.5.17.	The text on institutional barriers was re- vised including a more thorough description of why the CDM will alleviate the economic and financial hurdles and identified barriers.	DOE answer 15.12.2007: The registration of the proposed project activity will help AES Rio PCH Ltda. to improve its economic performance. Information has been provided in the last submitted PDD. CR 2 is considered to be resolved. ☑

Clarification Paguasta





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Clarification Request 3:-It is not clear to the validation team what bi-directionally mean. Information should provided in the PDDInformation given in the second para- graph of B.7 is confusing and should be revised.	B.7.1.1.	The definition of bidirectionally was pro- vided in the PDD within Section B.7. Infor- mation included in B.7 was revised.	DOE answer 15.12.2007: Necessary information/corrections have been provided in the last submitted PDD. CR 3 is considered to be resolved. ☑
Clarification Request 4: The validation team should be informed how the load factor was calculated.	B.7.1.2.	A technical document for each small hydro plant describing the calculations for as- sured energy and load factor was for- warded to the TUV local validator.	DOE answer 15.12.2007: Load factors have been evidenced by GUASCOR Geratec Ltda. reports about firm energy. CR 4 is considered to be resolved. ☑
Clarification Request 5: Project participants should confirm that there is no electricity import due to the project activity.	B.7.1.3.	For normal operational conditions, there will be no energy electricity import due to the project activity. In case of an emergency situation, a small hydro plant may import electricity to run its auxiliary load. The me- tering system will allow for the monitoring team to register electricity imports if neces- sary.	DOE answer 15.12.2007: Answer may be accepted. CR 5 is considered to be resolved. ☑

Table 3 Unresolved Corrective Action and Clarification Requests (in case of denials)

Clarifications and / or corrective action requests by validation team	ld. of CAR/CR	Explanation of Conclusion for Denial
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Annex 2: Information Reference List

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Reference No.	Document or Type of Information						
1	On-site interview at "AES Rio PCH Ltda.", Sao Paulo by auditing team of TÜV SÜD						
	Validation team on-site:						
	Johann Thaler TÜV SÜD Industrie Service GmbH						
	Interviewed persons:						
	Date: 08/09.10.2007						
	Representatives of AES Rio PCH Ltda:						
	Clauber Leite, Environmental Department						
	Samy Hotimsky, Environmental Department						
	Roberto Sattamini, Engineer						
	Alessandra Marinheiro, Project Director						
2	Project Design Document "Piabanha River Hydroelectric Plants", version 01, 01.10.2007.						
3	Technical characteristics (including size of the reservoirs) of the hydro-plants "Ficha Tecnica", January/March/May 2002, submitted on October 08, 2007.						
4	ANEEL Resolution N° 748,18.12.2002 (Concession Contract SHP Posse), Resolution N° 709, 24.12.2003 (Concession Con- tract SHP Monte Alegre), Resolution N° 716, 24.12.2003 (Concession Contract SHP Sao Sebastiao), pdf-files, submitted on October 08, 2007						
5	ANEEL Resolution N° 868, 10.04.2007, Resolution N° 869, 10.04.2007, Resolution N° 870, 10.04.2007 about the transfer of concession from Guascor Geratec Ltda. to AES Rio PCH Ltda.						
6	Land purchase contracts, pdf-files, submitted on October 08, 2007.						
7	Training document about the measurement system ("Sistema de Medicao para Faturamento"), 28.03.2006, submitted on Oc- tober 08, 2007.						

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Reference No.	Document or Type of Information	
8	Emissions factor calculation sheet, BR-Grid EF SSECO-2004 to 2006-20007.07.30.xls, excel sheet, submitted on October 08 2007.	
9	Cash-flow (IRR) calculation sheet, "Piabanha Model_MGM_25set07", excel-file, submitted on October 08, 2007.	
10	Change of the social contract "Alteracao do CS_AES Rio PCH", pdf-file, submitted on October 08, 2007.	
11	Environmental installation licences N° FE012058 (SHP Posse), N° FE012060 (SHP Monte Alegre), N° FE012059 (SHP Sao Sebastiao), pdf-files, submitted on October 08, 2007	
12	EIA N° E-07/202.294/02 FEEMA (Sao Sebastiao), EIA N° E-07/202.295/02 (Monte Alegre), EIA (Posse) without specific number, pdf-files, submitted on October 08, 2007.	
13	Letters of invitation to the stakeholders, postal protocol, paper-form, presented on October 08, 2007.	
14	ACM0002 "Consolidated baseline methodology for grid-connected electricity generation from renewable sources (Version 6, May 19 th , 2006)	
15	ACM0002 "Consolidated monitoring methodology for zero-emissions grid-connected electricity generation from renewable sources (Version 6, May 19 th , 2006).	
16	IPCC: Revised 2006 Guidelines for National Greenhouse Gas Inventories	
17	IPCC: 2000, Good Practice Guidance	
18	UNFCCC, CDM: Tool for the demonstration and assessment of additionality. UNFCCC, Version 4, EB 36.	
19	Validation and Verification Manual, IETA/World Bank (PCF), http://www.vvmanual.info	
20	GPS coordinates of the three hydro-plants, MEK engineers, pdf-files, submitted on December 12, 2007.	
21	Time schedule about the project implementation, power-point file, submitted on November 07, 2007.	
22	Declaration about the voluntary participation of the project participants in the CDM project activity "Piabanha River Hydroelectric Plants", 19.10.2007, pdf-file, submitted on November 07, 2007.	

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Reference No.	Document or Type of Information
23	GUASCOR Geratec Ltda. Report about firm energy PCH Monte Alegre, revision 1, pdf-file, submitted on November 07, 2007.
24	GUASCOR Geratec Ltda. Report about firm energy PCH Posse, revision 1, pdf-file, submitted on November 07, 2007.
25	GUASCOR Geratec Ltda. Report about firm energy PCH Sao Sebastiao, revision 1, pdf-file, submitted on November 07, 2007.
26	Emission reductions calculation sheet "ERs Piabanha PDD 11.102007", excel-file, submitted on November 07, 2007.
27	Minutes of a meeting, "Extrato de ata da 141a reuniao de diretoria", 29/01/2007, pdf-file, submitted on December 12, 2007
28	Environmental Licenses issued by FEEMA to AES Rio, Posse: N° FE013396, issued on 05/10/2007, valid until 05/10/2010, Monte Alegre: N° FE013398, issued on 05/10/2007, valid until 05/10/2010, Sao Sebastiao: N° FE013397, 05/10/2007, valid until 05/10/2010, pdf-files, submitted on January 07, 2008.
29	Regulatory framework for small hydro plants in Brazil, pdf-file, submitted on January 07, 2008.
30	IRR calculation sheet "Piabanha Model_MGM_17out07.v3", excel-file, submitted on February 21, 2008.
31	Final Project Design Document "Piabanha River Hydroelectric Plants ", version 03, 21.02.2008.
32	Extract from the minutes of the 141th meeting of the board of directors of AEC Tiete S.A. (in English language), pdf-file, sub- mitted on February 21, 2008.
33	Signed service contract between MEK Engenharia and AES Rio PCH, pdf-file, submitted on February 21, 2008.